



नई दिल्ली नगरपालिका परिषद्
NEW DELHI MUNICIPAL COUNCIL

पालिका केन्द्र, संसद मार्ग, नई दिल्ली-११०००१
Palika Kendra, Sansad Marg, New Delhi-110001

D. No. D-19 /Power/2025

Dated: 10 February 2025

To,

The Secretary
Delhi Electricity Regulatory Commission,
Viniyamak Bhawan, Shivalik,
C-Block, Malviya Nagar,
New Delhi -110017

**Subject: Submission of Petition for approval of True-Up for FY 2023-24
alongwith ARR and Determination of Tariff Order for FY 2025-26**

Sir,


Please find enclosed herewith the Petition (Volume-I and Volume-II) for True-Up for FY 2023-24 alongwith AAR and Determination of Tariff for FY 2025-26 for kind approval of the Hon'ble Commission.

A copy of DD/Pay-order for Rs.1,00,000/- (One Lakh only) in favour of Secretary, DERC towards filling fee of the Petition is also attached.

Soft copy of the Petition is being emailed separately.

Thanking you,

Enclosures: As above.


Parag K. Singh, IRS
Director (Power)

Parag K. Singh, IRS
Director (Power)
New Delhi Municipal Council
Palika Kendra, New Delhi

R-121/PH/DIR/POWER
10/02/2025

**BEFORE THE HON'BLE
DELHI ELECTRICITY REGULATORY COMMISSION,
NEW DELHI**

**True-up Petition for FY 2023-24 along with
Annual Revenue Requirement for FY 2025-26**

Volume I

Submitted by



NEW DELHI MUNICIPAL COUNCIL
PALIKA KENDRA, SANSAD MARG, NEW DELHI – 110001

भारतीय स्टेट बैंक
State Bank of India

जारी करने वाली शाखा
Issuing Branch NEW DELHI MAIN BRANCH
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A/C Payee
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बैंकर्स चेक
BANKERS CHEQUE

Key: NUJKET
Sr. No: 178046

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रुपये RUPEES
One Lakh Only

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OR ORDER

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IOI 000547060320
Name of Applicant

Key: NUJKET Sr. No: 178046
SBI COLLECTION A/C NPS TRUST

AMOUNT BELOW 100001(0/6)

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For STATE BANK OF INDIA

प्रधिकृत हस्ताक्षरकर्ता
AUTHORISED SIGNATORY

शाखा प्रबंधक
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INSTRUMENTS FOR ₹ 1,50,000/- ARE NOT VALID UNLESS SIGNED BY TWO OFFICERS

⑈060320⑈ 000002000⑈ 000547⑈ 16

Before the Delhi Electricity Regulatory Commission, New Delhi

File No.:

Case No.:

IN THE MATTER OF:

Petition for the approval of True-up for FY 2023-24 along with ARR for FY 2025-26

AND

IN THE MATTER OF:

New Delhi Municipal Council, New Delhi- 110001 -

PETITIONER

AFFIDAVIT VERIFYING THE PETITION

I **Parag K. Singh**, Director (Power), NDMC do hereby solemnly affirm and state as follows:

1. That I am Director (Power), NDMC and I am conversant with the facts of the case.
2. That the statement above in the accompanying True-up petition for FY 2023-24 along with ARR for FY 2025-26 for NDMC is based in records believed by me to be true.

VERIFICATION

Verified on this day of February, 2025 that the contents of the affidavit are true to the best of my knowledge and belief and nothing has been concealed thereof.

DEPONENT

Parag K. Singh, IRS
Director (Power)
New Delhi Municipal Council
Palika Kendra, New Delhi

DEPONENT

Parag K. Singh, IRS
Director (Power)
New Delhi Municipal Council
Palika Kendra, New Delhi



ATTESTED
NOTARY PUBLIC DELHI
7 FEB 2025

Before
The Delhi Electricity Regulatory Commission,
Delhi

IN THE MATTER OF: Filing of True-Up Petition for FY 2023-24 and ARR
Petition for FY 2025-26

AND

IN THE MATTER OF: New Delhi Municipal Council
Palika Kendra, Sansad Marg,
New Delhi - 110001

The applicant respectfully submits as hereunder: -

That the New Delhi Municipal Council (hereinafter referred to as "NDMC") is a Municipal Council entrusted with the distribution of electricity to the consumers in the New Delhi Municipal area under Section 195 to 201 of the New Delhi Municipal Council Act 1994.

That the NDMC is a deemed distribution licensee under the Indian Electricity Act 1910 in respect of the New Delhi area.

That under Section 200 of the New Delhi Municipal Council Act 1994, NDMC has the power to fix charges to be levied for the electricity supplied by it, subject to the provisions of any law for the time being in force.

That the Govt. of India notified the Electricity Act, 2003 on 10th June, 2003 repealing the Indian Electricity Act-1910, the Electricity (Supply) Act 1948 and the E.R.C. Act, 1998. Among the tariff related provisions, the State Electricity Regulatory Commission (SERC) has to be guided by National Electricity Policy and National Tariff Policy. The generation, transmission and distribution tariff have to be determined separately. The Delhi Electricity Regulatory Commission (DERC) has framed Regulations specifying the terms and conditions for determination of tariff. With the expiry of Policy direction period (2002-2007), the Delhi Electricity Regulatory Commission (hereinafter referred as "The Commission") issued regulations vide notification dated 30th May, 2007 specifying Terms and Conditions for Determination of Tariff for Generation, Transmission and Distribution of electricity under the Multi Year Tariff (MYT) framework for the period FY08 – FY11. The Hon'ble Commission subsequently issued a letter no. F.3(312)/Tariff/DERC/2011-12/4481 dated 24.02.2011, intimating

all the distribution utilities in Delhi for filing of ARR petition for the FY12 and true up for the FY10 as per the terms and conditions for determination of tariff for distribution of electricity under the first Multi Year Tariff (MYT) framework.

The Hon'ble Commission subsequently issued regulations vide notification dated 2nd December 2011, specifying Terms and Conditions for Determination of Tariff for Generation, Transmission and Distribution of electricity under the Multi Year Tariff (MYT) framework for the second control period i.e. period FY13 – FY15.

The Hon'ble Commission on 31st January 2017 has issued the DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017.

By means of this Petition, NDMC is submitting the Petition True-up of FY 2023-24, along with ARR & Tariff for FY 2025-26

While submitting this information, the NDMC has made efforts to adhere to the Regulations framed by the Hon'ble Commission.

Formats for True-up and ARR have been enclosed with the petition along with soft copy in CD.

NDMC requests the Hon'ble Commission to approve True-up for FY 2023-24 and Tariff for FY 2025-26

Prayers to the Hon'ble Commission

NDMC respectfully prays to the Hon'ble Commission to:

Consider the submissions and approve True-up for FY 2023-24 as proposed in the petition as per the provisions of DERC Tariff Regulations, 2017 and DERC (Business Plan) Regulations, 2023.

Examine the proposal submitted by NDMC for a favorable dispensation as detailed in this document. Condone any inadvertent omissions/errors/shortcomings and permit NDMC to add/change/modify/alter this filing and make further submissions as may be required at a future date

Pass such further order, as the Hon'ble Commission may deem fit and appropriate keeping in view the facts and circumstances of the case

Allow the submission of additional/supplementary information as may be required or necessary from time-to-time.

New Delhi Municipal Council

New Delhi

Dated: 10th FEBRUARY, 2025

Table of Contents

1. INTRODUCTION.....	9
1.1 NDMC Overview.....	9
1.2 Procedural History	9
1.3 Current Submissions.....	9
1.4 Contents	10
2. True-Up for FY 2023-24.....	11
2.1 Background.....	11
2.2 Energy Sales	11
2.3 Revenue from Energy Sales	11
2.4 Revenue Collection	13
2.5 Collection Efficiency.....	13
2.6 Distribution Loss	13
2.7 AT&C Loss	14
2.8 Incentive for Over achievement of Distribution Loss	14
2.9 Incentive for Over achievement of Collection Efficiency	15
2.10 Computation of Revenue Available for FY 2023-24	15
2.11 Energy Allocation and Requirement.....	15
2.12 Approved Energy Allocation.....	15
2.13 Power Purchase Quantum	16
2.14 Actual Cost of Power Purchase.....	17
2.15 Cost of Power Purchase from Bilateral Source	18
2.16 Short Term Power Purchase.....	18
2.17 Short Term Power Sale	18
2.18 Refund Received from DTL	19
2.19 Net Metering.....	19
2.20 RPO Requirement.....	20
2.21 Operation and Maintenance Expenses	21
2.22 Normative O&M Expenses.....	22
2.23 O&M Expenses as per Annual Accounts for FY 2023-24	22
2.24 Non-Tariff Income.....	23
2.25 Gross Fixed Assets	23
2.26 Consumer Contribution	23
2.27 Depreciation.....	23
2.28 Cumulative Depreciation	24

2.29	Utilization of Depreciation	24
2.30	Working Capital	24
2.31	Regulated Rate Base.....	25
2.32	Return on Capital Employed.....	25
2.33	Income Tax.....	26
2.34	Aggregate Revenue Requirement for Truing-up for FY 2023-24.....	26
2.35	Revenue Gap/Surplus.....	27
2.36	Ratio of Allocation of ARR into Wheeling & Retail Supply	27
3.	Aggregate Revenue Requirement for FY 2025-2026.....	28
3.1	Energy Sales	28
3.2	Revenue at Existing Tariff.....	29
3.3	Collection Efficiency.....	30
3.4	Distribution Loss	30
3.5	Energy Requirement.....	30
3.6	AT&C Loss	31
3.7	Energy Availability	31
3.8	Renewable Purchase Obligation (RPO).....	33
3.9	Energy Balance.....	34
3.10	Power Purchase Cost.....	35
3.11	Transmission and SLDC Charges	35
3.12	Operation and Maintenance Expenses.....	36
3.13	Capital Investment and Capitalization	37
3.14	Consumer Contribution	37
3.15	Gross Fixed Assets (GFA)	38
3.16	Depreciation.....	39
3.17	Working Capital	39
3.18	Non-Tariff Income.....	40
3.19	Return on Capital Employed.....	40
3.20	Return on Capital Employed.....	41
3.21	Income Tax.....	41
3.22	Aggregate Revenue Requirement.....	41
3.23	Ratio of Allocation of ARR into Retail Supply & Wheeling Business.....	42
3.24	Tariff Design and Proposal	43

Table of Tables

Table 1 Category-wise Sales for FY 2023-24 (in MU)	11
Table 2 Category-wise Amount Billed for FY 2023-24 (Rs in Cr).....	11
Table 3 Revenue from Sale of Power for FY 2023-24 (in Rs. Crore).....	12
Table 4 Category Wise Consumers for FY 2023-24.....	12
Table 5 Revenue Billed and Revenue Collection for FY 2023-24 (Rs. Crore).....	13
Table 6 Collection Efficiency for FY 2023-24.....	13
Table 7 Distribution Loss for FY 2023-24	14
Table 8 AT&C Loss for FY 2023-24	14
Table 9 Over-achievement incentive for FY 2023-24.....	14
Table 10 Computation of Revenue Available for FY 2023-24	15
Table 11 Energy available from Central and State Generating stations approved for FY 2023-24....	15
Table 12 Power Purchase Quantum for FY 2023-24 {MUs}	16
Table 13 Total Cost of Power Purchase FY 2023-24	17
Table 14 Cost of Power Purchase from Bilateral Sources FY 2023-24	18
Table 15 Short Term Power Purchase for FY 2023-24	18
Table 16 Short Term Power Sale for FY 2023-24	19
Table 17 Details of Net metering Consumers and Energy Generated in FY24.....	19
Table 18 Renewable Power Purchase Obligation.....	20
Table 19 Power Purchase Renewable and Net metering FY 2023-24	20
Table 20 RPO for FY 2023-24.....	20
Table 21 Normative O&M Expenses for NDMC for the Control Period.....	21
Table 22 Actual Network Details for FY 2023-24.....	21
Table 23 Normative Operation and Maintenance Expenses for FY 2023-24	22
Table 24 O&M expenses as per Annual Accounts FY 2023-24 (Rs. Crore).....	22
Table 25 Non-Tariff Income for FY 2023-24 (Rs. Crore)	23
Table 26 Gross Fixed Assets for FY 2023-24 (Rs. Crore)	23
Table 27 Consumer Contribution for FY 2023-24 (Rs. Crore).....	23
Table 28 Depreciation for FY 2023-24 (Rs. Crore).....	24
Table 29 Cumulative Depreciation till FY 2023-24 (Rs. Crore)	24
Table 30 Utilization of Depreciation for FY 2023-24	24
Table 31 Determination of Working Capital for FY 2023-24 (Rs. Crore)	25

Table 32 Regulated Rate Base for FY 2023-24 (Rs. Crore)	25
Table 33 Return on Capital Employed for FY 2023-24 (Rs. Crore)	26
Table 34 Trued up ARR for FY 2023-24 (Rs. Crore)	26
Table 35 Revenue Gap/Surplus for FY 2023-24 (Rs. Crore)	27
Table 36 Allocation of ARR for Retail Supply for FY 2023-24	27
Table 37 Allocation of ARR for Wheeling for FY 2023-24	27
Table 38 Category-wise Growth of Sale of Energy (MU) from FY 2018-19 to FY 2023-24	28
Table 39 Category-wise Sales for FY 2025-26 (in MU)	29
Table 40 Revenue as per existing Tariff rates for FY 2025-26 (Rs in Cr)	29
Table 41 Distribution Loss for FY 2025-26	30
Table 42 Energy Requirement Projections for FY 2025-26	31
Table 43 AT&C Loss for FY 2025-26	31
Table 44 Energy Availability Projections (NDMC Share) for FY 2025-26	32
Table 45 Energy Balance Projections for FY 2025-26 (MU)	34
Table 46 Total Power Purchase Cost for FY 2025-26 (Rs. Crore)	35
Table 47 Inter-State Transmission Charges for FY 2025-26 (Rs. Crore)	35
Table 48 Intra-State Transmission Charges for FY 2025-26 (Rs. Crore)	36
Table 49 Open Access and STOA Charges	36
Table 50 Operation and Maintenance Expenses for FY 2025-26	36
Table 51 Consumer Contribution for FY 2025-26 (Rs. Crore)	37
Table 52 GFA Projected for FY 2025-26 (Rs. Crore)	38
Table 53 Projected Depreciation of Fixed Assets for FY 2025-26 (Rs. Crore)	39
Table 54 Projected Working Capital for FY 2025-26 (Rs. Crore)	39
Table 55 Non-Tariff Income for FY 2025-26 (Rs. Crore)	40
Table 56 RRB for FY 2025-26 (Rs. Crore)	40
Table 57 Return on Capital Employed for FY 2025-26 (Rs. Crore)	41
Table 58 ARR for FY 2025-26 (Rs. Crore)	41
Table 59 Allocation of ARR for Retail Supply for FY 2025-26	42
Table 60 Allocation of ARR for Wheeling for FY 2025-26	43

List of Abbreviations

Abbreviation	Explanation
A&G	Administration and General
ADHPL	A. D. Hydro Power Ltd.
ARR	Aggregate Revenue Requirement
AT&C Loss	Aggregate Technical and Commercial Loss
BST	Bulk Supply Tariff
CAGR	Compounded Annual Growth Rate
CAPEX	Capital Expenditure
CEA	Central Electricity Authority
CGS	Central Generating Stations
CPI	Consumer Price Index
CUF	Capacity Utilization Factor
CWIP	Capital Work in Progress
DERC	Delhi Electricity Regulatory Commission
DISCOM	Distribution Company
DMRC	Delhi Metro Rail Corporation
DMSWSL	Delhi MSW Solutions Limited
DTL	Delhi Transco Ltd
GFA	Gross Fixed Assets
GoHP	Govt. of Himachal Pradesh
GoNCTD	Government of National Capital Territory of Delhi
GTPS	Gas Turbine Power Station
HPO	Hydro Purchase Obligation
IEX	India Electron Exchange
KPCPL	Kanchanjunga Power Company Private Limited
MNRE	Ministry of New and Renewable Energy
MPCL	Malana Power Company Ltd

Abbreviation	Explanation
MU	Million Units
MW / KW	Mega Watt / Kilo Watt
MYT	Multi Year Tariff
NDMC	New Delhi Municipal Council
O&M	Operation and Maintenance
PGCIL	Power Grid Corporation of India Ltd
PLF	Plant Load Factor
POSOCO	Power System Operation Corporation Limited
PPCL	Pragati Power Corporation Ltd.
PTC	PTC India Ltd.
R&M	Repair and Maintenance
RPO	Renewable Purchase Obligation
RoE	Return on Equity
SBU	Strategic Business Unit
SECI	Solar Energy corporation
SERC	State Electricity Regulatory Commission
TPTCL	Tata Power Trading Company Ltd.
TPS	Thermal Power Station
T&D	Transmission and Distribution Losses
UI	Unscheduled Interchange
UMPP	Ultra-Mega Power Project
WPI	Wholesale Price Index

1. INTRODUCTION

1.1 NDMC Overview

New Delhi Municipal Council (NDMC) is a Municipal Council entrusted with the distribution of electricity to the consumers in the New Delhi area under Section 195 to 201 of the New Delhi Municipal Council Act 1994. The NDMC has the obligations of a Licensee under the Indian Electricity Act, 1910 in respect of the New Delhi Area.

Under Section 200 of the New Delhi Municipal Council Act 1994, NDMC has the powers to fix charges to be levied for the electricity supplied by it, subject to the provisions of any law for the time being in force.

Till 31st March, 2007, Delhi Transco Limited (DTL) was the sole entity responsible for the bulk procurement and bulk supply of power in Delhi. All the DISCOMs in Delhi had to purchase power from DTL at an approved Bulk Supply Tariff (BST) based on their capacity to pay. On 28th June, 2006, GoNCTD issued a set of Policy Directions for making power supply arrangements in Delhi from 1st April, 2007. These Policy Directions were issued under Section 108 of the Electricity Act 2003 (hereinafter referred to as the 'Act').

With effect from 1st April, 2007, the responsibility for arranging supply of power in Delhi for its own licensed area rests with the NDMC in accordance with the provisions of the Electricity Act 2003 and also the National Electricity Policy.

The business of bulk supply of electricity is no longer a part of the business of DTL, and the same is now vested with the NDMC & other Distribution Licensees (DISCOMs) of the State, w.e.f 1st April, 2007.

1.2 Procedural History

NDMC had filed the Petition for True-up for FY 2022-23 and ARR for FY 2024-25 in accordance with the provisions of DERC (Terms and Conditions of Determination of Tariff) Regulations, 2017.

NDMC had also filed the Business Plan petition for the next control period from FY 2023-24 to FY 2027-28, as per the DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017 notified on 31st January 2017.

1.3 Current Submissions

The Hon'ble Commission issued Regulations vide information dated Jan 31, 2017, specifying Terms and Conditions for Determination of Tariff for Generation, Transmission and Distribution of electricity under the Delhi Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff) Regulations, 2017 (DERC Tariff Regulations, 2017). The said regulations were made effective from Feb 1, 2017 and shall remain in force till amended or repealed by the Commission.

By means of this petition, NDMC is submitting the True-up for FY 2023-24 along with ARR & Tariff for FY 2025-26 and seeks approval of the same.

NDMC has made genuine efforts for compiling all relevant information as required by the regulations issued by the Hon'ble Commission and has also made every effort to ensure that information provided to the Hon'ble Commission is accurate and free from material errors. Any additional information required by the Hon'ble Commission shall be made available to the extent the same is available with NDMC.

1.4 Contents

This section explains in detail the truing up for the FY 2023-24 along with ARR and Tariff for FY 2025-26 considering the followings:

- Category wise Energy Sales and Revenue;
- Power Purchase Cost;
- Operation and Maintenance Expenses;
- Capital Investment and Capitalisation;
- Consumer Contribution;
- Depreciation;
- Return on Capital Employed;
- Non-Tariff Income;
- Determination of Allocation of ARR for Retail and Wheeling Business;

2. True-Up for FY 2023-24

2.1 Background

In this Petition, the Petitioner is submitting the actual expenses (except the O&M expenses which have been considered based on the norms fixed by the Hon'ble Commission) and revenue for FY 2023-24. Accordingly, the true-up amount has been calculated as detailed in this section and Gap will be carried forward to the Aggregate Revenue Requirement of FY 2025-26.

2.2 Energy Sales

NDMC has provided the category-wise energy sales data for FY 2023-24 in the table below. The actual energy sales for FY 2023-24 were 1,322.08 MU. As may be observed, the energy sales is being on higher side due to reduced distribution losses and efficiency measures adopted by NDMC.

Table 1 Category-wise Sales for FY 2023-24 (in MU)

S. No.	Category	Actual FY 2023-24
1	Domestic	319.75
2	Non-Domestic	924.39
2.1	Non-Domestic (Low Tension)	224.30
2.2	Mix Load (High Tension) – Sanction Load >100kw	700.09
3	Small Industrial Power (SIP)	0.29
4	Public Lighting	0.04
5	Delhi Metro Rail Corporation (DMRC)	-
6	Others	77.52
7	Grand Total	1,322.08

2.3 Revenue from Energy Sales

The category-wise Revenue approved for FY 2023-24 and the sales achieved by the utility is given below;

Table 2 Category-wise Amount Billed for FY 2023-24 (Rs in Cr)

S. No.	Particulars	Fixed Charges	Energy Charges (including Misuse charges)	Revenue including E-tax	E. Tax Actual	Actual Total FY 2023-24
1	Domestic	42.78	198.78	241.56	15.13	256.69
2	Non-domestic	67.14	145.95	213.09	15.79	228.89
3	Mixed Load	197.47	401.25	598.71	47.89	646.61
4	Industrial (Small Industrial Power)	0.04	0.23	0.27	0.02	0.29
5	Public Lighting	0.01	0.06	0.06	0.00	0.07
6	DMRC	-	-	-	-	-
7	Others	29.00	52.29	81.29	5.21	86.50

S. No.	Particulars	Fixed Charges	Energy Charges (including Misuse charges)	Revenue including E-tax	E. Tax Actual	Actual Total FY 2023-24
	Total	336.44	798.56	1,134.99	84.05	1,219.04

The consolidated revenue approved for FY 2023-24 and the sales achieved by the utility is given in Table below;

Table 3 Revenue from Sale of Power for FY 2023-24 (in Rs. Crore)

S. No.	Particulars	Actual
1	Energy Charges Billed (excluding Electricity Tax)	798.56
2	Fixed Charges	336.44
3	PPAC	391.98
4	Subsidy	-22.63
5	Total (1 + 2)	1,504.34
7	E-tax billed	84.05
8	Revenue Billed Including Electricity tax (3 + 4)	1,588.38

NDMC humbly pleads before the Hon'ble Commission that the organization is not registered under Company Act. The Accounts are audited first internally and subsequently by CAG. Owing to this, NDMC will not be able to furnish Auditor's Certificate and requested the Hon'ble Commission to accept this submission.

Detailed list of category wise consumer during FY 2023-24 is given in table below;

Table 4 Category Wise Consumers for FY 2023-24

S. No.	Category	Total no. of Consumers as on 31.03.2024
1	Domestic	37469
2	Non-Domestic	15,609
2.1	Mix Load (High Tension) – Sanction Load >100kw	486
3	Small Industrial Power (SIP)	1
4	Public Lighting	3
5	Delhi Metro Rail Corporation (DMRC)	0
6	Temporary Connection more or equal to 16 days	467
7	JJ Cluster (Flat Rate)	2325
8	Grand Total	56,360

2.4 Revenue Collection

NDMC submits that the annual revenue billed and collected excluding Late Payment Surcharge (LPSC) and Electricity Duty (ED) during FY 2023-24 is given in table below;

Table 5 Revenue Billed and Revenue Collection for FY 2023-24 (Rs. Crore)

S. No.	Particulars	Actual
1	Revenue Billed	1,504.34
2	Revenue Collected	1,488.02

2.5 Collection Efficiency

The DERC Tariff Regulations, 2017 specifies;

"11) Collection Efficiency shall be measured as ratio of total revenue realised to the total revenue billed in the same year:

Provided that Revenue Realised or Revenue Billed on account of electricity duty, late payment surcharge, any other surcharge shall be excluded from the computation of Collection Efficiency;"

NDMC submits that the collection efficiency based on revenue collected and revenue billed (excluding E. Tax) for FY 2023-24 is as below;

Table 6 Collection Efficiency for FY 2023-24

S. No.	Particulars	Actual FY 2023- 24
1	Revenue Billed	1,504.34
2	Revenue Collected	1,488.02
3	Collection Efficiency FY 2023-24 (%)	98.92%

The Revenue Billed includes Fixed Charge, Energy Charges, Other Charges and PPAC. Additionally, NDMC has also submitted the Actual Revenue Billed Including Electricity Tax. Therefore, the total Revenue Billed as per Form 2.1 (a) including E-tax is as Rs. 1,591.12 Crore and without E. Tax Rs. 1,506.94 Crore. Against the same, as per RPT105 the total revenue collected is Rs. 1,574.84 Crore and revenue collected without considering LPSC, and E. Tax works out to Rs. 1,488.02 Crore. (Excluding Rs. 73.37 Crore E Tax, and Rs. 13.45 Crore LPSC).

2.6 Distribution Loss

NDMC submits its Distribution Losses achieved against the losses approved by the Hon'ble Commission vide its Tariff Order dated 30.09.2021 for FY 2021-22 as below:

The Distribution loss have been calculated by the formula as given below:

*Distribution Loss = [1-(Total Energy Sales/Net Power Available for Retail Sale)] * 100 where,*

Total Energy Sales and Net Power Available for Retail Sale are in MUs.

Table 7 Distribution Loss for FY 2023-24

S. No.	Particulars	Actual FY 2023- 24
1	Energy Requirement/Procured (MU)	1,399.20
2	Energy Sales (MU)	1,322.08
3	Distribution Loss (MU)	77.12
4	Distribution Loss (%)	5.51

2.7 AT&C Loss

The DERC Tariff Regulations, 2017 specifies

"(9) The A T&C Loss shall be the relationship between Distribution Loss and Collection Efficiency computed as per the following formula:

*A T&C Loss = [1 - (1 - Distribution Loss) * Collection Efficiency]] * 100 where, A T&C Loss, Distribution Loss and Collection Efficiency are in (%) percentages"*

NDMC submits its AT&C Loss as calculated from actual annual distribution loss and collection efficiency for the period FY 2023-24 in table below:

Table 8 AT&C Loss for FY 2023-24

S. No.	Particulars	Actual FY 2023- 24
1	Distribution Loss (%)	5.51
2	Collection Efficiency (%)	98.92
3	AT&C Loss (%)	6.54

2.8 Incentive for Over achievement of Distribution Loss

NDMC has achieved distribution loss as 5.51% against the approved target of 7.72% and therefore the petitioner has considered for incentive on account of over achievement of distribution loss target as per Regulation 25.

Table 9 Over-achievement incentive for FY 2023-24

S. No.	Particulars	Actual FY 2023- 24
1	Billed Sales	1322.08
2	Actual Distribution Loss Level	5.51%
3	Target Distribution Loss Level	7.72%

S. No.	Particulars	Actual FY 2023- 24
4	Actual Input @ Actual Distribution Loss Level	1399.20
5	Desired Input at Target Distribution Loss Level	1444.90
6	Saving in Input (MU) due to lower Distribution Loss Level	33.49
7	Power Purchase Cost(Rs/kWh)	9.30
8	Total Overachievement Incentive	31.14
9	NDMC share - 2/3rd of Overachievement Incentive	20.76
10	Consumer Share of Incentive	10.38

2.9 Incentive for Over achievement of Collection Efficiency

NDMC has achieved collection efficiency to the tune of 98.92% against the approved target of 99.80% and therefore the petitioner has not considered for incentive on account of over achievement of collection efficiency loss target as per Regulation 26.

2.10 Computation of Revenue Available for FY 2023-24

The computation of net revenue available after adjusting incentive on account of Over achievement in distribution loss and Over achievement in collection efficiency is given in table below:

Table 10 Computation of Revenue Available for FY 2023-24

S. No.	Particulars	Collection
1	Total Collection (Rs. Crore)	1,488.02
2	Less - Over achievement Incentive towards lower Distribution Loss Level (NDMC's share)	20.76
3	Less - Overachievement Incentive towards collection efficiency (NDMC's share)	-
4	Collection available towards ARR	1,467.26

2.11 Energy Allocation and Requirement

2.12 Approved Energy Allocation

The Hon'ble Commission approved the following energy available for FY 2023-24:

Table 11 Energy available from Central and State Generating stations approved for FY 2023-24

S. No.	Power Plant	Total Installed Capacity (MW)	Firm % Share FY 2023-24	Capacity in MW	Energy in MU
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1	PPS-I	330	30.30%	100	430
2	PPS-III	1,371	7.30%	100	401
3	DMSWSL	24	5.09%	1.22	6
4	Tehkhand (TWEPL) COD from 26 Jan'23	25	4.86%	1.22	32
5	GTPS	90	5%	4.50	16.73
6	Total	1840		202	869

2.13 Power Purchase Quantum

NDMC has allocations of power from various power stations. The Hon'ble Commission is requested to allow the actual gross power purchase quantum as shown in the table below:

Table 12 Power Purchase Quantum for FY 2023-24 (MUs)

S. No.	Particulars	Actual
A	ISGS (Unallocated Quota Power by MoP, GoI)	485.67
B	SPGCL Power Through M/s NVVN Ltd.	318.28
C	RE Power Through M/s SJVNL	78.38
D	TOTAL IEX PURCHASE	201.90
E	TOTAL HPX PURCHASE	77.45
F	Total Interstate: Power Purchase	1,161.68
G	Interstate Transmission Losses (@3.55%)	-41.24
H	Net Power Purchase from Central stations and Small Hydro	1,120.44
I	PPCL-I, PRAGATI	235.14
J	PPCL-III, BAWANA	151.59
K	DMSWSL-waste to energy	7.35
L	Tehkhand- waste to energy	9.67
M	GTPS	13.24
N	Inter-discom purchase	-
O	Power Available at Delhi Periphery	1,537.43
P	Intra-State Transmission Loss (@ 0.78%)	-11.99
Q	Power Available at NDMC Periphery	1,525.44
R	Power Purchase from UI	1.33
S	Solar: Power From Grid Connected	1.58
T	Solar: Net Metering	13.24
U	Total	1,541.60
V	Sale of Power IEX & UI	142.40
W	Net Power Available for Retail Sale	1,399.20

During FY 2023-24, NDMC engaged long-term power procurement from Intra state generating stations viz. Pragati Power Stations, Bawana), alongside sourcing power from Renewable Waste to energy source DMSWSL and Tehkhand WTE.

Power from GTPS was not scheduled by NDMC but injected and accounted for . The Payment has not been made but energy (MU) has been accounted.

During FY 2023-24, NDMC has also sourced 1.58 MUs from solar power via grid connected solar PV plants and 13.24 MUs through net metering solar installations.

The average inter-state transmission losses are considered as 3.55% and intra-state losses @ 0.78%. The petitioner requests the Hon'ble Commission to kindly consider the actual value of such losses.

NDMC submits that currently no payments are being made towards solar power procured from the generating units located within licensed area. However, the Petitioner requests the Hon'ble Commission to allow recovery of payments towards such purchases as and when actual payments are made for the same in future year(s).

The details of actual power drawn from each source of generation is provided in the appropriate forms specified by the Hon'ble Commission. The Petitioner requests the Hon'ble Commission to kindly consider the actual purchase and approve the same for the purpose of truing up.

2.14 Actual Cost of Power Purchase

NDMC submits the cost of Long-Term & Short-Term Power Purchase for the FY 2023-24 as below and prays to the Hon'ble Commission to approve the cost as per table below:

Table 13 Total Cost of Power Purchase FY 2023-24

S. No.	Particulars	Power Purchase (MU)	Power Purchase Cost (Rs. Crore)	Average Rate (Rs./kWh)
1	PPCL-I Pragati	235.14	283.82	12.07
2	Pragati III - CCGT Bawana	151.59	186.46	12.30
3	DMSWSL	7.35	5.17	7.03
4	TWEPL	9.67	4.16	4.30
5	GTPS	13.24	-	
6	Solar Power – Installed by NDMC on Ownership basis, Through Developer Mode Grid Connected	14.82	-	-
7	Total	431.81	479.61	11.11
8	Short Term: Power Purchase	766.36	525	6.85
9	Bilateral	396.66	274.14	
10	Inter State Transmission Loss/Charges (3.55%)	-41.24	75.50	
11	Intra State Transmission Loss/Charges (0.78%)	-11.99	41.50	
12	Less Refund from for STOA Charges.		14.38	
13	Power Purchase Cost with ST & Transmission Charges	1,541.60	1,381.38	8.96
14	Less Timely Payment Rebate Power Purchase		-18.38	

S. No.	Particulars	Power Purchase (MU)	Power Purchase Cost (Rs. Crore)	Average Rate (Rs./kWh)
15	Net Power Purchase cost after Rebate	1,541.60	1,363	8.84
16	Less: Short Term Sale of Power	-142.40	-61.77	4.34
17	Total Power Purchase	1,399.20	1,301.23	9.30

2.15 Cost of Power Purchase from Bilateral Source

Table 14 Cost of Power Purchase from Bilateral Sources FY 2023-24

S. No.	Particulars	Power Purchase (MU)	Power Purchase Cost (Rs. Crore)	Average Rate (Rs./kWh)
1	Bilateral Purchase-(NVVN)	318.28	233.93	7.35
2	Bilateral Purchase-(Through SJVN Ltd.)	78.38	40.21	5.13
A	Total	396.66	274.14	6.91

2.16 Short Term Power Purchase

NDMC prays to the Hon'ble Commission to approve the cost of Short-Term Power Purchase as below:

Table 15 Short Term Power Purchase for FY 2023-24

S. No.	Particulars	Power Quantum (MU)	Amount (Rs. Crore)	Average Rate (Rs./kWh)
1	Banking	0.00	0.00	
2	IDT	0.00	0.00	
3	UI	1.33	8.00	60.03
4	ISGS (Unallocated Quota Power by MoP, GoI)	485.67	341.70	7.04
5	IEX+HPX	279.35	175.30	6.28
(a)	DAM-IEX	12.04	11.33	9.40
(b)	RTM-IEX	29.51	17.54	5.94
(c)	GDAM-IEX	124.93	67.44	5.40
(d)	LDC-IEX	35.42	23.83	6.73
(e)	LDC-HPX	77.45	55.17	7.12
6	PXIL	0.00	0.00	
	Total Purchases	766.36	525	6.85

The details of Short-Term Power Purchased from Solar, Hydro and Bagasse (Renewable Energy Source) for the purpose of fulfilling the RPO requirements through M/s SJVN and bagasse power through M/s NVVN Ltd under LDC in IEX and HPX energy exchange.

2.17 Short Term Power Sale

NDMC prays to the Hon'ble Commission to approve the Revenue from Short Term Power Sale as per table below:

Table 16 Short Term Power Sale for FY 2023-24

S. No.	Particulars	Power Quantum (MU)	Amount (Rs. Crore)	Average Rate (Rs./kWh)
1	Bilateral	0.00	0.00	
2	Banking	0.00	0.00	
3	IDT	0.00	0.00	
4	UI	65.34	13.28	2.03
5	IEX	77.05	48.49	6.29
(a)	DAM	27.13	19.34	
(b)	RTM	49.92	29.15	
6	PXIL	0.00	0.00	
	Total Sales	142.40	61.77	4.34

Consideration of Quantum of power purchase and amount:

- Bilateral Purchase from Large Hydro Projects - From NVVN and SJVN plant have been accounted for the FY 2023-24 based on the bills paid during the financial year.
- Purchase Sales through Indian Energy Exchange (IEX) Exchange have been accounted for the FY 2023-24 based on the bills paid during the financial year.
- UI Purchase I Sales - NDMC has submitted the entire quantum of sales I purchases and corresponding amount realized I likely to be realized from such transactions on accrual basis for FY 2023-24.
- Solar RPO Obligation - NDMC is procuring Solar Power from Solar Plant Installed by NDMC on Ownership basis, through Developer Mode, IEX and Grid Connected within its licensed area and also through net metering.

2.18 Refund Received from DTL

DTL has paid an amount of Rs. 14.38 crores /- towards refund from RRAS, SCED and STOA and the same has been considered in the cost of power purchase.

2.19 Net Metering

Net metering is provided as per the terms of Delhi Electricity Regulatory Commission (Net Metering for Renewable Energy) Regulations, 2014 to all the consumers who are eligible and willing to opt for Net metering by installing Rooftop Solar Plants. The net metered energy for FY 2023-24 is given in table below:

Table 17 Details of Net metering Consumers and Energy Generated in FY24

Year	FY 2023-24
Total Generation (in MU)	13.24

2.20 RPO Requirement

Renewable Purchase Obligation as per DERC Business Plan Regulations, 2023 is notified as under:

Table 18 Renewable Power Purchase Obligation

S. No.	Particulars	FY 2023-24
1	Wind RPO	1.60%
	Other RPO	24.81%
2	HPO Target	0.66%
	Total	27.07%

The Energy Purchased from Non-Solar and Solar sources are as under:

Table 19 Power Purchase Renewable and Net metering FY 2023-24

S No	Particulars	Energy in MU
A	Renewable Power	
1	From IEX (GDAM)	124.93
2	Hydro+Solar+Bagasse from M/s SJVNL	73.57
3	Bagasse Power through LDC in IEX and HPX	90.86
4	From Grid connected solar projects	1.58
5	Net Metering	13.24
	TOTAL (Solar+Hydro+Bagasse) Power	304.18
B	Waste to Energy	
1	DMSWSL	7.35
2	TWEPL	9.67
	TOTAL Other Power	17.02
C	Large Hydro through ISGS	18.10
	Total (A+ B+ C)	339.30
D	Wind from M/s SJVNL	4.81

The renewable purchase obligation fulfilled during FY 2023-24 is as below:

Table 20 RPO for FY 2023-24

Sr. No.	RPO Targets	Total Consumption FY 2023-24	% of Total of the total consumption during the	Energy to be Procured (in MU) FY 2023-24	RE Power Procured FY 2023-24 in	Shortage(-) /Surplus(+) In MUs
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			year in Regulations		MUs	
1	Wind RPO Target	1322.08	1.60%	21.15	4.81	-16.34
2	Other RPO Target		24.81%	328.01	339.30	11.29
3	HPO Target		0.66%	8.73	0	-8.73
4	Total RPO Target		27.07%	357.89	344.11	-13.78

2.21 Operation and Maintenance Expenses

As per DERC (Business Plan) Regulations, 2023 clause no 23 (1) Normative Operation and Maintenance expenses in terms of Regulation 4(3) and Regulation 92 of the DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017 for the Distribution Licensees shall be as follows:

Table 21 Normative O&M Expenses for NDMC for the Control Period

S. No.	Particulars	Units	FY 2023-24
1	66 kV Line	Rs. Lakh/ ckt KM	3.32
2	33 kV Line	Rs. Lakh/ ckt KM	3.32
3	11 kV Line	Rs. Lakh/ ckt KM	1.008
4	LT Line System	Rs. Lakh/ ckt KM	7.912
5	66/11 kV Grid S/s	Rs. Lakh/MVA	1.029
6	33/11 kV Grid S/s	Rs. Lakh/MVA	1.029
7	11/0.415 kV DT	Rs. Lakh/MVA	1.605

The actual network details of NDMC as on 31.03.2024 are given in table below:

Table 22 Actual Network Details for FY 2023-24

S. No.	Particulars	Unit	As on 1.04.2023	Addition /Deletion during FY 2023-24	As on 31.03.2024
1	66 kV Line	Ckt KM	55.71	0.01	55.72
2	33 kV Line	Ckt KM	187.43	13.70	201.13
3	11 kV Line	Ckt KM	1,060.15	23.31	1,083.46
4	LT Line System	Ckt KM	4,609.80	-322.52	4,287.29
5	66/11 kV Grid S/s	MVA	490.00	-	490
6	33/11 kV Grid S/s	MVA	1,135.00	40	1,175
7	11/0.415 kV DT	MVA	864.53	-40.07	824.46

Based on the actual network regarding line length, the normative O&M expenses computed for FY 2023-24 is in the paras below.

2.22 Normative O&M Expenses

The Operation and Maintenance expenses for length of lines and Transformer MVA capacity for FY 2023-24 is given in table below:

Table 23 Normative Operation and Maintenance Expenses for FY 2023-24

S. No.	Particulars	Unit	Average as on 31.03.2024	Rate	Amount in Lakh	Rs. Crore
1	66 kV Line	Ckt KM	55.71	3.32	184.97	1.85
2	33 kV Line	Ckt KM	194.28	3.32	645.02	6.45
3	11 kV Line	Ckt KM	1071.80	1.01	1080.38	10.80
4	LT Line System	Ckt KM	4448.54	7.91	35196.87	351.97
5	66/11 kV Grid S/s	MVA	490	1.03	504.21	5.04
6	33/11 kV Grid S/s	MVA	1155	1.03	1188.50	11.88
7	11/0.415 kV DT	MVA	844.50	1.61	1355.41	13.55
	Total					401.55

2.23 O&M Expenses as per Annual Accounts for FY 2023-24

Operation and Maintenance (O&M) Expenses of NDMC consists of the following elements:

Employee Expenses comprises of Salaries, Dearness Allowances, Leave Travel Assistance, Earned Leave Encashment, Other allowances & Relief Bonus and Honorarium I overtime etc.

Administrative and General Expenses mainly comprises of rents, telephone and other communication expenses, professional charges, conveyance and traveling allowances, other debits etc.

Repair and Maintenance Expenses go towards day-to-day upkeep of distribution functions of NDMC and form an integral part of NDMC's efforts towards reliable and quality power supply to its consumers and reduction of losses in its system.

NDMC submits its O&M expenses as per Annual Accounts are as under:

Table 24 O&M expenses as per Annual Accounts FY 2023-24 (Rs. Crore)

S. No.	Description	Amount
1	A&G Costs	4.85
2	Base Employee Costs	229.40

S. No.	Description	Amount
3	R&M Expenses	11.56
4	Total	245.81

The detailed head wise information is given in Form F5, F6 and F7 attached with this Petition. NDMC submits its Normative O&M Expenses as detailed in the petition and prays to the Hon'ble Commission to approve the same as per Normative expenses amounting to Rs. 245.81 Crore.

2.24 Non-Tariff Income

NDMC has considered the non-tariff income from the Late Payment Surcharge (LPSC) at actual of FY 2023-24 and given in table below:

Table 25 Non-Tariff Income for FY 2023-24 (Rs. Crore)

S. No.	Particulars	Actual
1	Non-Tariff Income	13.45

2.25 Gross Fixed Assets

Table 26 Gross Fixed Assets for FY 2023-24 (Rs. Crore)

S. No.	Particulars	Actual
1	Opening GFA	1,179.47
2	Capitalization	4.63
3	Decapitalization	-
4	Closing GFA	1,184.10
5	Average GFA	1,181.79

2.26 Consumer Contribution

NDMC has considered consumer contribution for FY 2023-24 as per table given below.

Table 27 Consumer Contribution for FY 2023-24 (Rs. Crore)

S. No.	Particulars	Actual
1	Opening Consumer Contribution	27.10
2	Addition of Consumer Contribution	4.81
3	Closing Consumer Contribution	31.91
4	Average Consumer Contribution	29.50

2.27 Depreciation

Depreciation is charged on the basis of straight-line method, on the average Gross Fixed Assets at the beginning and at the end of each year. The depreciation is based on the original cost, estimated life

and residual life. Depreciation has been computed at 3.60% of average GFA during the year. The table below summarizes the depreciation claimed by NDMC.

Table 28 Depreciation for FY 2023-24 (Rs. Crore)

S. No.	Particulars	Actual
1	Opening GFA	1,179.47
2	Addition during the Year	4.63
3	Deletion during the Year	-
4	Closing GFA	1,184.10
5	Average GFA	1,181.79
6	Average Consumer Contribution/Grant	29.50
7	Average Assets Net of Consumer Contribution	1,152.28
8	Average Depreciation Rate	3.60%
9	Depreciation	41.48

2.28 Cumulative Depreciation

NDMC submits the accumulated depreciation till FY 2023-24 as below:

Table 29 Cumulative Depreciation till FY 2023-24 (Rs. Crore)

S. No.	Particulars	Actual
1	Opening Balance of Cumulative Depreciation	747.80
2	Depreciation during the Year FY 2023-24	41.48
3	Closing Balance of Cumulative Depreciation	789.28

2.29 Utilization of Depreciation

NDMC submits to the Hon'ble Commission that no portion of the depreciation has been used to repay debt in FY 2023-24.

Table 30 Utilization of Depreciation for FY 2023-24

S. No.	Particulars	Actual
1	Depreciation for FY 2023-24	41.48
2	Depreciation utilized for Debt repayment in FY 2023-2024	-

2.30 Working Capital

NDMC has calculated the Working Capital requirements on normative basis as stipulated by the methodology specified in the DERC Wheeling and Retail Tariff Regulations, 2017. NDMC requests the Hon'ble Commission to approve the Working Capital Requirements as per the following:

Table 31 Determination of Working Capital for FY 2023-24 (Rs. Crore)

S. No.	Particulars	Actual
1	Aggregate Revenue Requirement (ARR)	1779.72
2	Receivables Equivalent to 2 Months	296.62
3	Net Power Purchase Expense (Including Transmission, SLDC, RPO & normative rebate)	1363.0
4	1/12th of Power Purchase Expense	113.58
5	Total Working Capital	183.04
6	Less: Opening Balance of Working Capital	140.78
7	Change in Working Capital	42.26

2.31 Regulated Rate Base

The Regulated Rate Base has been computed below for FY 2023-24 based on the DERC Tariff Regulations 2017 and submitted for the approval of the Hon'ble Commission.

Table 32 Regulated Rate Base for FY 2023-24 (Rs. Crore)

S. No.	Particulars	Actual
1	RRB – Base Year	
A	Opening Balance of GFA	1,179.47
B	Opening Balance of Working Capital	140.78
C	Opening Balance of Accumulated Depreciation	747.80
D	Opening balance of Accumulated Consumer Contribution (in proportion of OCFA to total OCFA + CWIP + Stores)	27.10
E	RRB – For the Year	545.35
F	RRB – For the Year	
G	Investment Capitalised during the Year	4.63
H	Depreciation for the Year	41.48
I	Consumer Contribution, Grants, etc. for the Year	4.81
J	Fixed Asset Retirement/Decapitalisation during the Year	-
K	Changes in Capital Investment	-41.66
L	Change in Working Capital	42.26
M	RRB Closing (E+K+L)	545.95
N	Regulated Rate Base (RRB) (i) (E+K/2+L)	566.78

2.32 Return on Capital Employed

NDMC submits before the Hon'ble Commission that capital expenditure incurred by it for creation of assets has been majorly incurred through its budgetary support and internal accruals. It has not used any type of loan for creation of assets. NDMC has considered normative debt-equity ratio of 70:30 for calculating RoCE. The Rate of Return on Equity for the first control period is kept at 16% as per the DERC Wheeling and Retail Tariff Regulations, 2017. Rate of Return on the Debt is considered as

6.75% (MCLR on 1st April'2023 6.75%). Detailed calculation of Weighted average cost of capital (WACC) leading up to estimation of RoCE is shown in the table below:

Table 33 Return on Capital Employed for FY 2023-24 (Rs. Crore)

S. No.	Particulars	Actual
A	RRBi	566.78
B	Opening Equity for Capitalization (Limited to 30%)	121.37
C	Closing Equity Limiting to 30% of net Capitalization	108.87
D	Average Equity for Capitalization (Limited to 30%)	115.12
E	Opening Debt @ 70% of Net Capitalization	283.20
F	Closing Debt @ 70% of Net Capitalization	254.04
G	Average Debt @ 70% of Net Capitalization	268.62
H	Debt at 100% of Working Capital	183.04
I	Total Debt (G+H)	451.66
J	Rate of Return on Equity (re)	16%
k	Income Tax rate	
L	Grossed Up RoE	16%
M	Rate of Debt (rd) (%) on Capitalization	6.75%
N	Rate of Debt (rd) (%) on Working Capital	6.75%
O	Rate of Interest on Debt (rd) (%)	6.75%
P	Weighted Average Cost of Capital (WACC) (%)	8.63%
Q	Return on Capital Employed {RoCE} (A*P)	48.91

2.33 Income Tax

The Petitioner submits that NDMC is exempted from paying the Income tax, therefore claim for such tax liabilities has not been proposed in the petition. However, the petitioner request Hon'ble Commission to allow tax liability in future in case liability arises.

2.34 Aggregate Revenue Requirement for Truing-up for FY 2023-24

NDMC submits before the Hon'ble Commission the Aggregate Revenue Requirement for FY 2023-24.

Table 34 Trued up ARR for FY 2023-24 (Rs. Crore)

S. No.	Particulars	Actual
A	Net Power Purchase Cost	1,301.23
B	Net Operation & Maintenance Expenses	401.55
C	Depreciation	41.48
D	RoCE (including Interest on Working Capital)	48.91
E	Income Tax	-
F	Less: Non-Tariff Income	13.45
G	Aggregate Revenue Requirement	1,779.72

The Hon'ble Commission is requested to approve and allow the Aggregate Revenue Requirement of Rs. 1,787.43 Crore for FY 2023-24.

2.35 Revenue Gap/Surplus

The overall gap based on the actual expenses and revenue during FY 2023-24 is Rs. 312.46 Crore. This may please be added in the ARR for FY 2023-24. The same is provided in the table below:

Table 35 Revenue Gap/Surplus for FY 2023-24 (Rs. Crore)

S. No.	Particulars	Actual
1	Aggregate Revenue Requirement FY 2023-24	1,779.72
2	Revenue towards Available ARR	1,467.26
3	Revenue (Gap)/Surplus	(312.46)

2.36 Ratio of Allocation of ARR into Wheeling & Retail Supply

Allocation of ARR for Retail Supply for FY 2023-24;

Table 36 Allocation of ARR for Retail Supply for FY 2023-24

S. No.	Particulars	Ratio	Actual
1	Net Power Purchase Cost	100%	1,301.23
2	Net Operation & Maintenance Expenses	38%	152.59
3	Depreciation	23%	9.54
4	RoCE (including Interest on Working Capital)	28%	13.69
5	Income Tax	28%	-
6	Less: Non-Tariff Income	60%	8.07
7	Aggregate Revenue Requirement		1,468.98

Allocation of ARR for Wheeling for FY 2023-24;

Table 37 Allocation of ARR for Wheeling for FY 2023-24

S. No.	Particulars	Ratio	Actual
1	Operation & Maintenance Costs	62%	248.96
2	Depreciation (AAD)	77%	31.94
3	Return on Capital Employed	72%	35.21
4	Income Tax	72%	-
5	Non-Tariff Income	40%	5.38
6	ARR for Wheeling Business		310.74

3. Aggregate Revenue Requirement for FY 2025-26

The details of Aggregate Revenue Requirement for FY 2025-26 are worked out based on the following paras.

3.1 Energy Sales

The DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017 stipulates the Sales projections to be made as follows;

"5...

Sales Forecast for each consumer category and sub-categories based on following factors:

- a) *Category wise growth in No. of Consumers,*
- b) *Category wise growth in Sanctioned Load / Contract Demand (MW),*
- c) *Economic Cycle (boom, recession, Government policies etc.),*
- d) *Impact of Open Access (MU), Net Metering (MU), Demand Side Management measures (MU) etc.,*
- e) *Any other factor impacting the sales;"*

The Petitioner has forecasted sales to each consumer category and sub-categories for FY 2025-26 based on the following assumptions and on the basis of the above Clause in the Tariff Regulations.

For projecting energy sales for various category and sub-categories for FY 2025-26, past trends have not been used. The Petitioner has computed the CAGR of last 3 years and 5 years considering FY 2018-19 as the base year. The CAGR of last 3 years, 5 years, YoY growth rate is as per table given below:

Table 38 Category-wise Growth of Sale of Energy (MU) from FY 2019-20 to FY 2023-24

S. No	Consumer Category	5-Yr CAGR 2019-2024	3-Yr CAGR 2021-2024	2-Yr CAGR 2022-24
1	Domestic	7.12%	7.72%	8.56%
2	Non-Domestic	-3.07%	9.19%	8.32%
2.1	Non-Domestic (Low Tension)	-8.31%	12.80%	9.71%
2.2	Mix Load (High Tension) – Sanction Load >100kw	-0.94%	8.13%	7.89%
3	Small Industrial Power (SIP)	57.70%	108.56%	218.74%
4	Public Lighting	-23.90%	-35.93%	-45.37%
5	Delhi Metro Rail Corporation (DMRC)	-80.48%	-92.14%	-97.65%
6	Temporary Connection more or equal to 16 days	-	5.71%	-4.31%
7	Others	-	-	-
8	JJ Cluster (Flat Rate)	-	-	-100%
9	Average	-0.62%	9.14%	9.07%

From the above table it has been observed that there is no consistency in sales growth rate due to reasons like demolition of Government colonies, Corona Pandemic in the year 2020 & 2021 etc. Therefore, petitioner has projected category wise sales for FY 2025-26 based on existing customers & connected load and reconstruction of new commercial and residential complexes anticipated of demolished Government colonies like Naoroji Nagar, Sarojini Nagar etc.

Accordingly, the petitioner has projected sales for FY 2025-26 to the tune of 1,542.25 MU.

Table 39 Category-wise Sales for FY 2025-26 (in MU)

S. No.	Category	Projected FY 2025-26
1	Domestic	366.87
2	Non-Domestic	1,103.99
2.1	Non-Domestic (Low Tension)	285.41
2.2	Mix Load (High Tension) – Sanction Load >100kw	818.58
3	Small Industrial Power (SIP)	0.32
4	Public Lighting	2.00
5	Delhi Metro Rail Corporation (DMRC)	0.01
6	Temporary Connection more or equal to 16 days	17.93
7	Others	51.13
8	JJ Cluster (Flat Rate)	-
9	Grand Total	1,542.25

3.2 Revenue at Existing Tariff

Revenue as per existing tariff rates is calculated as given in table below;

Table 40 Revenue as per existing Tariff rates for FY 2025-26 (Rs in Cr)

S. No.	Category	Projected sales FY 2025-26	Revenue (Rs. Crore)
1	Domestic	366.87	298.89
2	Non-Domestic	1,103.99	1,089.26
2.1	Non-Domestic (Low Tension)	285.41	268.43
2.2	Mix Load (High Tension) – Sanction Load >100kw	818.58	820.83
3	Small Industrial Power (SIP)	0.32	0.50
4	Public Lighting	2.00	1.26
5	Delhi Metro Rail Corporation (DMRC)	0.01	0.01
6	Temporary Connection more or equal to 16 days	17.93	-
7	Others	51.13	-
8	JJ Cluster (Flat Rate)	-	-
9	Grand Total	1,542.25	1,389.92

3.3 Collection Efficiency

The DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017 stipulates the Sales projections to be made as follows;

"5...

(11) Collection Efficiency shall be measured as ratio of total revenue realized to the total revenue billed in the same year:

Provided that Revenue Realized or Revenue Billed on account of electricity duty, late payment surcharge, any other surcharge shall be excluded from the computation of Collection Efficiency;"

The Petitioner has considered 99.80% collection efficiency for FY 2025-26 as per DERC Business Plan Regulation, 2023 and the same has been considered for estimation of Distribution Losses also.

3.4 Distribution Loss

The DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017 stipulates the Sales projections to be made as follows;

"5...

(8) Distribution Loss & Collection Efficiency trajectory consisting of:

(a) Total and Voltage-wise distribution losses (%) along with the basis thereof,

(b) Total and category-wise revenue collection,

(c) AT&C loss level based upon past trends, sales growth and any other factors;

...

(12) Distribution Loss shall be measured as the difference between the Energy units input into the distribution system for sale to all its consumer(s) and the total Energy units billed in its Licensed area in the same years;

In DERC Business Plan Regulations, 2023 distribution loss of 7.33% is specified for FY 2025-26. Accordingly, the distribution loss has been considered as 7.33% in table below;

Table 41 Distribution Loss for FY 2025-26

S. No.	Particulars	Projected FY 2025- 26
1	Distribution Loss (%)	7.33

3.5 Energy Requirement

Based on the projected Energy Sales and Distribution Loss for FY 2025-26, the energy requirement for NDMC is projected as under;

Table 42 Energy Requirement Projections for FY 2025-26

S. No.	Particulars	Projected FY 2025-26
1	Energy Sales (MU)	1,542.25
2	Distribution Loss (%)	7.33%
3	Distribution Loss (MU)	121.99
4	Energy Required at Distribution Periphery (MU)	1,664.23

3.6 AT&C Loss

The DERC Tariff Regulations, 2017 specifies

"(9) The A T&C Loss shall be the relationship between Distribution Loss and Collection Efficiency computed as per the following formula:

*A T&C Loss = [1 - (1 - Distribution Loss) * Collection Efficiency]] * 100 where, A T&C Loss, Distribution Loss and Collection Efficiency are in (%) percentages"*

NDMC submits its AT&C Loss as calculated from considered annual distribution loss and collection efficiency for the period FY 2025-26 in table below:

Table 43 AT&C Loss for FY 2025-26

S. No.	Particulars	Projected FY 2025-26
1	Distribution Loss (%)	7.33%
2	Collection Efficiency (%)	99.80%
3	AT&C Loss (%)	7.52%

3.7 Energy Availability

NDMC will meet the proposed energy requirement from various sources namely.

Procurement of electricity from plants situated in Delhi – specifically, Pragati Power Station-I and Pragati Power Station-III (Bawana) by Delhi (MSW) Solutions Ltd., aligning with the assigned allotments. Forecasts for power generation within these local plants are derived from historical patterns. Notably, during the FY 2023-24, there was a sudden surge in coal prices due to increased rates for imported coal, while the same trend has been continue for FY 2024-25, thus, power purchase cost for these plants have been computed based on the actual rates reported during FY 2023-24.

Furthermore, apart from the previously mentioned details, the NDMC has entered into a Power Purchase Agreement (PPA) for a 236 MW power allocation under SHAKTI B (v) across several plants. This power procurement is anticipated from these plants throughout the FY 2024-25. To calculate

the power from these specific plants, their actual average Plant Load Factor (PLF) over the last two years has been taken into account. The plants included in the aforementioned power procurement are listed in the table below:

Station	Power Allocation (MW)	Rate (Rs./kWh)	Energy (MU)	Amount (Rs. Crore)
Jindal India Thermal Power Limited	30.30	5.14	187.09	96.16
RKM Powergen Pvt Ltd	45.45	5.49	182.80	100.36
DB Power Ltd.	15.15	5.20	97.44	50.67
SKS Power Generation Chhattisgarh Limited	15.15	5.20	35.74	18.59
TRN Energy Private Limited	15.15	5.20	36.88	19.19
Jindal Power Limited	45.45	5.22	50.51	26.37
MB Power Madhya Pradesh Ltd	24.28	5.28	145.61	76.88
RKM Powergen Pvt Ltd	45.45	5.40	182.80	98.71
Total	236.38	5.30	918.88	486.92

The petitioner emphasizes their ample availability of power from sustainable sources and is actively engaged in securing clean and eco-friendly energy for their licensed area. The NDMC (New Delhi Municipal Council) earnestly expresses its commitment to procuring power exclusively from renewable sources to satisfy its energy needs. Therefore, a plea is made to the esteemed Commission to abstain from considering any power allocation from alternative sources in the upcoming years.

Nevertheless, if the Commission deems it necessary to allocate additional capacity to NDMC, it is suggested that such allocation be sourced from available hydro and solar resources designated for Delhi's power distribution companies, in collaboration with NDMC. The allocation of NDMC's power sourcing from various power stations is detailed in the table below.

Table 44 Energy Availability Projections (NDMC Share) for FY 2025-26

S. No.	Particulars	Total installed Capacity (MW)	Firm % Share FY 2025-26	Capacity in MW	Energy in MU
1	Paragti Power Corp-I	330	30.30%	100.00	200
2	Paragti Power Corp-III	1,371	9.12%	100.00	160
3	DMSWSL Bawana	24	5.09%	1.22	7
4	Tehkhand Waste Electricity Project Ltd.	25	4.88%	1.22	7
5	Solar Power	196.95	100.00%	196.95	1,347.05
6	Bilateral, Hydro & Others	50	100.00%	50.00	30.06
	Total			402.51	1,751.11

For meeting the supply-demand gap during the peak hours, NDMC projects to rely upon short-term, bilateral and Inter-Discom power purchase. Detailed methodology of projecting the power

availability from various sources is detailed below;

Energy availability has shown a substantial rise over the years, and this has helped NDMC meet its peak power requirements comfortably. NDMC has considered the availability of power from such sources in the past and has accordingly worked out the expected availability from such stations for FY 2025-26. The overall estimated quantum of power to be purchased from each of the sources is provided in the above table and appropriate forms and the same may kindly be approved by the Hon'ble Commission.

Presently, NDMC didn't envisages any shortfall in power. Further, NDMC has allocations from Delhi MSW Solutions Ltd. Bawana and Tehkhand Waste to Electricity Project Limited, New Delhi, in line with the provisions of Tariff Policy, 2016 which mandates all DISCOMs to procure power from municipal solid waste-based power plants at a tariff determined by the appropriate Commission. NDMC also submits that it may resort to other Banking and bilateral arrangements along with Short-term power sources to meet the energy deficit as and when required.

3.8 Renewable Purchase Obligation (RPO)

The DERC has notified;

"4

(1) Every Obligated Entity shall purchase electricity from Renewable Energy Sources for fulfillment of a defined minimum percentage of the total consumption during the year, under the Renewable Purchase Obligation, as specified below;

S. No.	RPO Targets	FY 2023-24	FY 2024-25	FY 2025-26
1	Wind RPO	1.60%	2.46%	3.36%
2	Other RPO	24.81%	26.37%	28.17%
3	HPO Target (only for Distribution Licensee)	0.66%	1.08%	1.48%
4	Total RPO Target	27.07%	29.91%	33.01%

Provided further that the targets specified for Obligated Entities for FY 2025-26 shall be continued beyond FY 2025-26 unless specified by the Commission separately."

....

NDMC has projected RPO from various sources including Solar Projects, Hydro Projects, Wind Projects, and Waste to Energy Projects which would be sufficient to meet the existing RPO targets specified by the Hon'ble Commission and hence NDMC has not projected any REC purchase in FY 2025-26.

Wind RPO Obligation: as per Business Plan Regulation, 2023, NDMC envisages procurement of wind power from Wind Power Projects (WPPs) commissioned after 31st March 2022 and the Wind Energy consumed over and above 7% from WPPs commissioned till 31st March 2022.

Hydro RPO Obligation: as per Business Plan Regulation, 2023, NDMC envisages procurement from Hydro Power Projects commissioned after 8th March 2019.

Other RPO Obligation: NDMC envisages procurement of solar power from various sources within its

licensed area through Plants installed by NDMC on ownership basis, through Developer Mode and Net-Metering/Grid connected. It plans to procure incremental solar power in the FY 2025-26 from such sources. NDMC submits that it is making efforts to purchase more solar power through competitive bidding. The same is likely to increase the solar purchase in its power procurement portfolio. NDMC has planned to purchase power from various other sources including Hydro Projects, Delhi MSW Solutions Ltd. And Tehkhand Waste to Electricity Project Limited, New Delhi and through IEX (in GTAM & GDAM category), which would be sufficient to meet the existing RPO targets specified by the Hon'ble Commission and hence NDMC has not projected any REC purchase in FY 2025-26.

3.9 Energy Balance

The following table shows the projected energy balance arrived for FY 2025-26 after considering the projected sales, distribution and transmission losses, power purchase and sale of surplus power.

Table 45 Energy Balance Projections for FY 2025-26 (MU)

S. No.	Particulars	FY 2025-26
A	Energy Requirement	
1	Energy Sales	1,542.25
2	Distribution Loss (%)	7.33%
3	Distribution Loss (MU)	121.99
4	Energy Required at Distribution Periphery	1,664.23
B	Energy Availability	
1	Power Purchase from 236 MW allocation from SHAKTI B (v)	1,347.05
2	Power Purchase from Small Hydro outside the State	30.06
3	Interstate Transmission Losses (%)	3.55%
4	Less: Interstate Transmission Losses (MU)	48.89
5	Net Power Purchase from Outside States	1,328.22
6	Power Purchase from within the State	
i	Pragati-I	200
ii	Pragati-III (Bawana)	160
iii	DMSWSL (Bawana)	7
iv	TWEPL, (Tehkhand)	7
7	Short Term Bilateral Hydro	-
8	From IEX	
9	Gross Power Purchase Quantum	374
10	Intra-State Transmission Loss (%)	0.78%
11	Less: Intra-State Transmission Loss	13.28
12	Net Power Available at NDMC Periphery	1,688.94
13	Sale of Surplus Power	24.71
14	Net Power Available for Retail Sales	1,664.23

3.10 Power Purchase Cost

Projected Power Purchase Cost for FY 2025-26 is as under;

Table 46 Total Power Purchase Cost for FY 2025-26 (Rs. Crore)

S. No.	Particulars	Energy Proposed FY 2025-26	Amount (Rs. Crore)	Rate (Rs./k Wh)
1	236 MW allocation from SHAKTI B (v)	1,347.05	662.22	4.92
2	Power Purchase from Small Hydro outside the State	30.06	12.93	4.30
3	Interstate Transmission Losses (%)	3.55%		
4	Less: Interstate Transmission Losses (MU)	48.89	35.09	
5	Net Power Purchase from outside States	1,328.22		
6	Power Purchase from within the State			
a	Pragati-I	200	241.90	12.10
b	Pragati-III (Bawana)	160	199.22	12.45
c	DMSWSL (Bawana)	7	3.68	5.25
d	TWEPL, (Tehkhand)	7	4.92	7.03
7	Solar Power	-		
8	Short Term Bilateral Hydro	-		
9	From IEX			
10	Gross Power Purchase Quantum	1,702.22		
11	Intra-State Transmission Loss (%)	0.78%		
12	Less: Intra-State Transmission Loss/Charges	13.28	44.68	
a	OA charges for Small Hydro Power		-	
b	STOA charges for Large Hydro Power			
13	Total Power Purchase Cost	1,688.94	1,204.64	
14	Rebate on Power Purchase			
15	Sale of Surplus Power	24.71	9.22	3.73
16	Net Power Purchase Cost	1,664.23	1,195.42	7.18

3.11 Transmission and SLDC Charges

The inter-state and intra-state transmission charges and SLDC charges for long/medium term are computed based on the existing tariff and given in table below;

Table 47 Inter-State Transmission Charges for FY 2025-26 (Rs. Crore)

S. No.	Particulars	Inter-State Charges
1	POC Charges	35
2	NRLDC Charges	0.07

3	Non-POC Charges	0.02
4	Total (Rs. Crore)	35.09

Table 48 Intra-State Transmission Charges for FY 2025-26 (Rs. Crore)

S. No.	Particulars	Intra-State Charges
1	DTL SLDC Charges	0.40
2	DTL Wheeling Charges	44.28
3	Total (Rs. Crore)	44.68

The Open Access Charges and STOA charges for short term supply of power from small and large hydro projects is given in table below;

Table 49 Open Access and STOA Charges

S. No.	Particulars	Amount (Rs. Crore)
1	OA Charges for Small Hydro	-
2	STOA Charges for Large Hydro	-

3.12 Operation and Maintenance Expenses

Normative Operation and Maintenance Expenses are being determined in terms of Regulation 4 (3) and Regulation 92 of the DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017 and DERC Business Plan Regulation, 2023, the O&M expenses are to be worked out in following manner:

"23

...

(4) The Distribution Licensee shall be allowed O&M expenses for a particular Financial Year of the Control Period by multiplying the normative rate per unit defined herewith of that particular year with the Trued-up sales during the relevant Financial Year.

Provided that, under no circumstances, Distribution Licensees shall be allowed O&M Expenses more than the Actual O&M as per Audited Books of Accounts during the True-up of relevant Financial Year."

...

NDMC O&M Expenses for FY 2025-26 are as given in table below:

Table 50 Operation and Maintenance Expenses for FY 2025-26

S. No.	Particulars	Projected FY 2025- 26
1	Energy Sold (MU)	1,542.25
2	O&M Cost per kWh	55.13
3	Sub-total Annual Cost (1x2) (Rs. Crore)	85.02
4	Employee Cost as per Business Plan (Rs. Crore)	280.04
5	Grand Total Annual Cost (3+4) (Rs. Crore)	365.07

The Petitioner requests the Hon'ble Commission to approve the O&M costs for FY 2025-26 as submitted above and allow the actual O&M costs to be considered during truing-up of the respective period.

3.13 Capital Investment and Capitalization

The DERC (Terms and Conditions for Determination of Tariff) Regulations 2017 specifies:

"5

(16) Capital Investment Plan taking into account the sales/demand forecast, power procurement plan, distribution loss trajectory, targets for quality of supply etc.

(17) The investment plan shall be scheme-wise and include:

(a) Purpose of investment (such as replacement of existing assets, meeting load growth, technical loss reduction, reactive energy requirements, customer service improvement, improvement in quality and reliability of supply, etc.),

(b) Capital Structure;

(c) Capitalization Schedule;

(d) Financing Plan;

(e) Cost-benefit analysis,

(f) Performance improvement envisaged in the Control Period,

(g) Any other factors influencing investment."

The amount of Rs. 281.87 Crore has been considered for Capitalization for FY 2025-26 as per Business Plan Regulation, 2023. NDMC submits that it is implementing some of the schemes funded by the Central Government. The details of actual capital expenditure on the schemes will be submitted at the time of truing-up.

3.14 Consumer Contribution

The Consumer contribution for FY 2025-26 is projected as under:

Table 51 Consumer Contribution for FY 2025-26 (Rs. Crore)

S. No.	Particulars	Projected FY 2025- 26
1	Opening Consumer Contribution	31.91
2	Addition of Consumer Contribution	-
3	Closing Consumer Contribution	31.91
4	Average Consumer Contribution	31.91

3.15 Gross Fixed Assets (GFA)

NDMC is set to embark on crucial infrastructure development initiatives under Phase-I of the Restructured Distribution System Strengthening (RDSS) program sanctioned by the Government of India. This includes the replacement of 11kV panels and associated works, an investment anticipated to reach Rs. 104.23 Crore in the FY 2025-26.

Furthermore, NDMC seeks to engage a Project Management Agency (PMA) to provide consultancy services supporting the implementation of Smart System Metering (DT and Feeder Metering) and Loss Reduction Infrastructure works within Phase-I of RDSS, amounting to an expected expenditure of Rs. 104.23 Crore during FY 2025-26. In parallel, the appointment of an Advanced Metering Infrastructure (AMI) Service Provider is envisioned on a Design-Build-Finance-Own-Operate-Transfer (DBFOOT) basis, along with the deployment of SCADA/DMS systems for RDSS initiatives in NDMC. An estimated Rs. 11.33 Crore will be allocated for these endeavors in the same fiscal year.

Regarding funding, NDMC intends to allocate resources in a manner where 60% of the anticipated expenditure for RDSS will be covered by the Ministry of Power, while the remaining 40% will be sourced from NDMC's own funds. Consequently, NDMC is looking to commit approximately Rs. 53.02 Crore towards the implementation of RDSS within its area.

Taking into account the overall financial plan for FY 2025-26, NDMC proposes an aggregate expenditure of Rs. 281.87 Crore. This encompasses the previously approved amount of Rs. 104.23 Crore as sanctioned by the Hon'ble Commission in its Business Plan regulation for 2023.

NDMC respectfully requests the Hon'ble Commission to review and approve the proposed expenditure plan for FY 2025-26, considering the critical importance of these infrastructure developments to the council's objectives and the broader enhancement of the distribution system in NDMC's jurisdiction.

The Gross Fixed Assets for FY 2025-26 computed is as under:

Table 52 GFA Projected for FY 2025-26 (Rs. Crore)

S. No.	Particulars	Projected FY 2025-26
1	Opening GFA	1,396.10
2	Capitalization	281.87

S. No.	Particulars	Projected FY 2025-26
3	Decapitalization	-
4	Closing GFA	1,677.97
5	Average GFA	1,537.04

3.16 Depreciation

NDMC submits to apply an average rate of depreciation for distribution assets @3.60% for computing depreciation for FY 2025-26.

Table 53 Projected Depreciation of Fixed Assets for FY 2025-26 (Rs. Crore)

S. No.	Particulars	Projected FY 2025-26
1	Opening GFA	1,396.10
2	Net Additions to asset during the Year	281.87
3	Closing GFA	1,677.97
4	Average GFA	1,537.04
5	Less: Average consumer contribution	-
6	Average GFA net of CC	1,537.04
7	Average rate of Depreciation	3.60%
8	Depreciation	55.33

3.17 Working Capital

The DERC Tariff Regulation, 2017, specified the following for computation of working capital.

"84.

...

(4) Distribution Licensee as follows:

(i) Working capital for wheeling business of electricity shall consist of ARR for two months of Wheeling charges.

(ii) Working capital for Retail Supply business of electricity shall consist of

(a) ARR for two months for retail supply business of electricity;

(b) Less: Net Power Purchase cost for one month;

(c) Less: Transmission charges for one month.

Accordingly, NDMC has computed the Working Capital as follows:

Table 54 Projected Working Capital for FY 2025-26 (Rs. Crore)

S. No.	Particulars	Projected FY 2025- 26
1	Annual Revenue Requirement (ARR) for FY 2025-26	1,681.08
2	Receivable Equivalent to 2 months average billing	231.65
3	Power Purchase expenses including transmission charges	1,204.64
4	Less: 1/12th of Power Purchase Expenses	100.39
5	Total Working Capital	131.27
6	Opening Working Capital	105.30
7	Changes in Working Capital	25.96

3.18 Non-Tariff Income

NDMC has proposed Non-tariff income for FY 2025-26 as under:

Table 55 Non-Tariff Income for FY 2025-26 (Rs. Crore)

S. No.	Particulars	Projected FY 2025- 26
1	Non-Tariff Income	13.45

3.19 Return on Capital Employed

For the purpose of this submission, NDMC is submitting the ROCE calculations in line with the Tariff Regulations 2017 and Business Plan Regulations, 2023. For calculating RoCE, NDMC has adopted normative debt-equity ratio of 70:30, and calculated WACC considering Return on Equity (RoE) at the rate of 14% before tax and cost of debt at 6.75% (MCLR of SBI on 01.04.2024 as 6.75%). Detailed calculation of Regulated Rate Base, Change in Working Capital, WACC leading up to estimation of RoCE is shown in table below:

Table 56 RRB for FY 2025-26 (Rs. Crore)

S. No.	Particulars	Projected FY 2025-26
1	RRB - Base Year	
A	Opening Original cost of Fixed Assets	1,396.10
B	Opening Working Capital	105.30
C	Opening Accumulated Depreciation	789.28
D	Opening Consumer Contributions	31.91
E	(A+B) - (C+D) i.e., RRB opening	680.22
2	RRB - For the Year	
F	Investment Capitalized during the Year	281.87
G	Depreciation for the Year	55.33

S. No.	Particulars	Projected FY 2025-26
H	Consumer Contribution during the Year	232.63
I	Fixed Asset Retired/Decapitalized during the Year	-
J	Change in Capital Investment	-6.09
K	Change in Working Capital	105.30
L	RRB Closing (E+K)	779.43
M	Regulated Rate Base (RRBi) (E+L)/2	782.48

3.20 Return on Capital Employed

NDMC has adopted a rate of Return on Equity for FY 2025-26 at 14% as per DERC Tariff Regulations, 2017 and Business Plan Regulation, 2023. Interest rate on the Debt has been taken as 6.75% for FY 2025-26.

Table 57 Return on Capital Employed for FY 2025-26 (Rs. Crore)

S. No.	Particulars	Projected FY 2025- 26
A	RRBi	782.48
B	Opening Equity for Capitalization (Limited to 30%)	172.47
C	Closing Equity Limiting to 30% of net Capitalization	170.65
D	Average Equity for Capitalization (Limited to 30%)	171.56
E	Opening Debt @ 70% of Net Capitalization	402.44
F	Closing Debt @ 70% of Net Capitalization	398.18
G	Average Debt @ 70% of Net Capitalization	400.31
H	Debt at 100% of Working Capital	210.61
I	Total Debt (G+H)	610.92
J	Rate of Return on Equity (re)	14%
k	Rate of Debt (rd) (%) on Capitalization	6.75%
L	Rate of Debt (rd) (%) on Working Capital	6.75%
N	Weighted Average Cost of Capital (WACC) (%)	8.34%
O	Return on Capital Employed {RoCE} (A*P)	65.26

3.21 Income Tax

NDMC, being exempted from Income tax, has not proposed any tax liability for FY 2025-26. However, the petitioner requested Hon'ble Commission to allow tax liability in future in case required.

3.22 Aggregate Revenue Requirement

NDMC submits the Aggregate Revenue Requirement for FY 2025-26 as below:

Table 58 ARR for FY 2025-26 (Rs. Crore)

S. No.	Particulars	Projected FY 2025-26
1	Cost of Power Purchase, including T&D Losses	1,195.42
2	Inter-State Transmission Charges	
3	Intra-State Transmission Charges including SLDC charges	
4	Rebate on timely payments	
5	Net Operation & Maintenance Expenses (O&M)	365.07
6	Depreciation	55.33
7	RoCE	65.26
8	Income Tax	-
9	Aggregate Revenue Requirement (ARR)	1681.08
10	Less: Non-Tariff Income	13.45
11	Net Aggregate Revenue Requirement (ARR)	1,667.63
12	Revenue at Existing Tariff	1,389.92
13	Revenue (Gap)/Surplus for FY 2025-26	(277.71)
14	Revenue (Gap) of FY 2023-24 to be adjusted	(312.46)
15	Revenue (Gap) of FY 2022-23 to be adjusted	(365.57)
16	Revenue (Gap) of FY 2021-22 to be adjusted	(251.63)
17	Revenue (Gap) of FY 2020-21 to be adjusted	(186.62)
18	Total Revenue Gap to be recovered from Tariff in FY 2025-26	(1,394.00)

3.23 Ratio of Allocation of ARR into Retail Supply & Wheeling Business

In compliance to DERC Business Plan regulation, 2023 the allocation for Retail Supply and Wheeling Business is given in table below:

Table 59 Allocation of ARR for Retail Supply for FY 2025-26

S. No.	Particulars	Ratio	NDMC (Rs. Crore)
1	Cost of Power Purchase	100%	1,195.42
2	Inter-State Transmission Charges	100%	
3	Intra-State Transmission Charges	100%	
4	SLDC Fees and Charges	100%	
5	Operation & Maintenance Costs	38%	138.73
6	Depreciation (including AAD)	23%	12.73
7	Return on Capital Employed	28%	18.27
8	Income Tax	28%	
9	Non-Tariff Income	60%	8.07
10	ARR for Retail Business		1357.07

Allocation of ARR for Wheeling for FY 2025-26;

Table 60 Allocation of ARR for Wheeling for FY 2025-26

S. No.	Particulars	Ratio	NDMC
			(Rs. Crore)
1	Operation & Maintenance Costs	62%	226.34
2	Depreciation (AAD)	77%	42.61
3	Return on Capital Employed	72%	46.98
4	Income Tax	72%	-
5	Non-Tariff Income	40%	5.38
6	ARR for Wheeling Business		310.55

3.24 Tariff Design and Proposal

There is a revenue gap of Rs. 1,394.00 Crore for FY 2025-26.

The existing tariff applicable during FY 2025-26 would generate revenue of Rs. 1389.92 Crore. The recovery of the gap may require in appropriate hike in tariff for which the Hon'ble Commission may take decision.

As NDMC has participated in RDSS, it is requested than no Regulatory Assets be created for the gap in the ARR and ACS and this is the precondition of the RDSS.

NEW DELHI MUNICIPAL COUNCIL

FORMATS FOR ARR & TARIFF FILING BY POWER UTILITY	
Summary Formats	
S1	Profit & Loss Account
S2	Cash Flow Statement (Direct Method)
S3	Annual Revenue Requirement
Financial Formats	
F1	Power Purchase Statement for FY 2023-24
F1 (a)	Energy Balance : Energy Input and Cost of Pool Power
F2	Form 2.1a D
F2 (a)	Supplement to Form F2 (Form 2.1a - D)
F3	Subsidies & Grants
F4	Income from investments and Non-Tariff Income
F5	Operation & Maintenance Expenditure
F6	Employees' Cost & Provisions
F6 (a)	Employee Strength
F7	Administration & General Expenses
F7 (a)	Legal Expenses (Previous Year)
F8	Fixed Assets and Provision for Depreciation
F9	Format for Capitalization for FY2023-24
F10	Interest & Finance Charges
F11	Loan Details for Financial Year
F12	Statement of Sundry Debtors and provision for Bad & Doubtful Debts
F13	Contributions, Grants and subsidies towards Cost of Capital Assets
F14	Statement of Assets Not in Use
F15	Current Assets & Liabilities
F16	Net Worth of Distribution Companies
F17	Allocation Statement - Revenue Requirement (for the year)
F18	Allocation Statement - Revenue Requirement (for the year)
F19	Consumer Security Deposit
F20	Investment Plan - Master
F21	District-wise AT&C Losses
F22	Projection of Sales, Customers & Connected Load for Metered Consumers
Annexure-1	The details of monthly power purchase and sale for FY 2023-24
Instructions for the Utility:	
Electronic copy in the form of CD / Floppy Disc shall also be furnished	
These formats are indicative in nature and the utility may align the line items to its chart	

NEW DELHI MUNICIPAL COUNCIL

Profit & Loss Account

Form No: S1
Rs Crores

S. No.	Particulars	Approved	Actual	Variance	Remarks
A	Revenue				
1	Revenue from sale of power (including Misuse charges)		1,505.20	1,505.20	
2	Non-tariff income		1.17	1.17	
3	Other Revenue / subsidies – Source wise			-	
	Total Revenue or Income	-	1,506.37	1,506.37	
B	Expenditure				
1	Purchase of Power from Own Stations	-	-	-	
2	Purchase of Power from Other Sources - Long term		475.45	475.45	
	Purchase of Power from Other Sources - Short Term		803.30	803.30	
	Solar Power Purchase	-	61.77	61.77	
3	Transmission Charges		117.00	117.00	
	Rebate on power purchase		18.38	18.38	
	Sale of Power	-		-	
	Cost of Renewable Certificates			-	
	Refund from DTL	-	14.38	14.38	
	PPCL & IPGCL - Impact of Appeal No. 284 & 288/2015*			-	
	Power Purchase cost at DISCOM			-	
	Net Power Purchase cost including Transmission charges and RECs+HPO		1,490.28	1,490.28	
4	Operations and Maintenance Expenditure		11.56	11.56	
5	Net prior period credit/(charges)	-	-	-	
6	Other Debits, Write-offs	-	-	-	
7	Extraordinary items	-	-	-	
8	Less: Expenses Capitalized (A&G / Employee Expenses)	-	-	-	
C	Profit before depreciation, interest and taxes	-	4.53	4.53	
D	Depreciation and Related debits			-	
E	PBIT	-	4.53	4.53	
1	Interest & Finance Charges	-		-	
2	Less: Interest Capitalized	-	-	-	
F	Total Interest and Finance Charges	-	-	-	
G	TOTAL EXPENDITURE	-	1,501.84	1,501.84	
H	Profit / Loss before Tax	-	4.53	4.53	
I	Income Tax provisions	-	-	-	
J	Profit / Loss after Tax	-	4.53	4.53	

Note: - Auditor to certify Previous year figures.

NEW DELHI MUNICIPAL COUNCIL

Cash Flow Statement (Direct Method)

Form S2

S. No.	Particulars	FY 2023-24 Actual
A	Cash inflow	
1	Receipts	
2	Tariff collection (after adjustments of Incentives)	1,450.51
3	Electricity Tax (Collected)	
4	Equity Inflow	
5	Subsidy received from Govt.	
6	Sale of Power / Advance	61.77
7	Other Receipts including non-energy collection from consumers	1.17
8	Consumer Contribution for Capital works	
9	Dividends	-
10	Total Cash Inflow	1,513.45
B	Cash Outflow	-
	Equity Reduction	-
C	Payment for Power Purchase Cost	-
1	Short Term Power Purchase payments (incl. advances) (Note, if any)	803.30
2	Medium Term Power Purchase payments (incl. advances) (Note, if any)	-
3	Long Term Power Purchase payments (Note, if any)	475.45
4	Transmission charges	117.00
5	Rebate + Refund	18.38
6	TDS deposited on power purchase payments	
7	Total payment for power purchase	1,414.13
D	Other Payments	
1	Equity Reduction	
2	O&M Expenses (Normative)	11.56
3	Payment to vendors for Repair and Maintenance (Note, if any)	
4	Payment for Capital works	
5	Administration and Other Payments	
6	Fixed Assets Purchased	
7	TDS & Service Tax deposited (Other than TDS deposited on Power Purchase payments) Dividend payment	
8	Income Tax Interest Payment	
8.1	(a) Loans for Capex	
8.2	(b) Other than Capex	
9	Electricity Tax	84.09
10	Fixed Deposit: Debt Service Reserve Account (DSRA)	
11	Refund of consumer contribution for capital works, (Note, if any)	
E	Other Finance charges Loan Repayment	
1	(a) For Capex Schemes	
2	(b) Other than Capex	
3	Total Outflow of Cash	1509.78
4	Net cash generation / (Deficit)	3.67

NEW DELHI MUNICIPAL COUNCIL

Annual Revenue Requirement

Form No: S3

Rs Crores

S. No.	Particulars	FY 2023-24 Actual
	Power Purchase (MU)	1,399.20
	Sale of Power (MU)	1,313.78
	Loss %	
	Distribution	5.47%
	Intra State	0.78%
	Inter State	3.55%
1	Receipts	
a	Revenue from tariffs & Miscell. Charges	
	i) Fixed Charges	1130.40
	ii) Energy Charges (Excluding Misuse Charges)	
	iii) PPAC	391.98
	iv) Surcharge for Regulatory Asset (8%)	-
	v) Electricity Duty	84.09
	vi) Any Other Receipt (Misuse)	5.45
b	Revenue subsidy from Govt.	(22.63)
	Total	1,589.29
2	Expenditure	
a	Purchase of Power from Own Stations	-
b	Purchase of Power from Other Sources	1,301.23
c	Transmission Charges	
d	O&M Expense (Normative).	11.56
g	Depreciation	41.48
h	Interest & Finance Charges (RoCE)	
i	Less: Interest & other expenses capitalised	-
j	Extraordinary Items	
k	Other (Misc.) - net prior period credit / (charges)	-
	Total	1,354.27
3	Return as approved / allowed by Commission	-
4	Other Income	1.17
5	Annual Revenue Requirement (2)+(3)-(4)	1,353.10
6	Surplus(+) / Shortfall (-) : (1)-(5) before tariff revision	236.19
7	Tariff Revision Impact	-
8	Surplus(+) / Shortfall(-) : (6)-(7) after tariff revision	236.19

Power purchase statement

NEW DELHI MUNICIPAL COUNCIL

Form No: F1

Sl. No.	Station Name / Agency	MUs Purchased / sold	Fixed Cost (in Rs./Cr.)	Variable Cost (in Rs./Cr.)	Other Charges (in Rs./Cr.)	Arrears approved by CER, if any (in Rs./Cr.)	Late Payment Surcharge, if any (in Rs./Cr.)	Incentive / adjustment, if any	Total Charges (in Rs./Cr.)	Transmission Losses (MUs) on the basis of last Quarter	Transmission / Open Access Charges (in Rs./Cr.)	Timely Payment Rebate in Power Purchase	MUs at Discoms Periphery	Total charges including cost at Discom Periphery (in Rs./Cr.)	Per Unit cost at Discom (Rs./kWh)
Power Purchase Statement FY 2023-24															
1	Pragati-I	235.14	46.31	238.09	-	-	-	-0.59	283.82	12.07	1.83	24.17	5.69	233.31	302.30
2	Pragati-PPS III	151.59	97.09	91.67	-	-	-	-2.29	186.46	12.30	1.18	15.58	2.85	150.41	199.19
	Total of long term PPAs (A)	386.73	143.40	329.76	-	-	-	-2.88	470.28	12.16	3.02	39.75	8.54	383.72	501.49
3	TWEPL	9.67	-	4.16	-	-	-	-	4.16	4.30	0.08	0.99	0.08	9.59	5.07
4	DMSWSL	7.35	-	5.17	-	-	-	-	5.17	7.03	0.06	0.76	0.10	7.30	5.82
	Other than Solar but Renewable (B)	17.02	-	9.33	-	-	-	-	9.33	5.48	0.13	1.75	0.19	16.89	10.89
1	Unallocated Power By Mop, Gai (ISGS)	485.67	212.81	106.40	10.06	0.00	-	18.29	341.70	7.04	20.90	40.37	5.15	464.78	376.92
2	Bilateral Purchase (SPGCL - Through M/S NUVN Ltd)	318.28	-	233.93	-	-	-	-	233.93	7.35	13.69	9.75	4.51	304.58	239.17
3	Bilateral Purchase- (Through SJVN Ltd.)	78.38	-	40.21	-	-	-	-	40.21	5.13	3.37	1.68	-	75.01	41.89
4	GTPS	13.24	-	-	-	-	-	-	-	0.10	-	-	-	13.13	-
	Total of bilateral purchase (C)	895.57	212.81	380.54	10.06	0.00	-	18.29	615.84	19.52	38.06	51.80	9.66	857.50	657.98
1	LEX	201.90	-	-	-	-	-	-	120.13	27.47	8.69	18.56	-	193.22	136.69
(a)	DAM	12.04	-	-	-	-	-	-	11.33	9.40	0.52	0.66	-	11.53	11.98
(b)	RTM	29.51	-	-	-	-	-	-	17.54	5.94	1.27	1.62	-	28.24	19.15
(c)	GDAM	124.93	-	-	-	-	-	-	67.44	5.40	5.37	10.38	-	119.55	77.82
(d)	Long Duration Contract (LDC)-LEX-PURCHASE	35.42	-	-	-	-	-	-	23.83	6.73	1.52	5.90	-	33.90	29.73
2	Long Duration Contract (LDC)-HPX-PURCHASE	77.45	-	-	-	-	-	-	55.17	7.12	3.33	5.14	-	74.12	60.31
	Total of purchase through exchange (D)	279.35	-	-	-	-	-	-	175.30	6.28	12.02	23.70	-	267.33	199.00
1	Grid Connected	1.58	-	-	-	-	-	-	-	-	-	-	-	1.58	-
2	Net Metering	13.24	-	-	-	-	-	-	-	-	-	-	-	13.24	-
	Net Metering and Grid Connected (E)	14.82	-	-	-	-	-	-	-	-	-	-	-	14.82	-

Sl. No.	Station Name / Agency	MUs Purchased / sold	Fixed Cost (in Rs./Cr.)	Variable Cost (in Rs./Cr.)	Other Charges (in Rs./Cr.)	Arrears (in Rs./Cr.)	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any (in Rs./Cr.)	Incentive / adjustment, if any	Total Charges (in Rs./Cr.)	Per Unit Cost (Rs./Kwh)	Transmission Losses (MUs) on the basis of last Quarter	Transmission / Open Access Charges (in Rs./Cr.)	Timely Payment Rebate in Power Purchase	MUs at Discoms Periphery	Total charges including transmission charges (in Rs./Cr.)	Per Unit cost at Discom Periphery (Rs./Kwh)
	Total of banking arrangement (F)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total of intra state purchase (G)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total of UI purchase (H)	1.33	8.00	8.00	-	-	-	-	-	8.00	-	-	-	-	1.33	8.00	-
	"Total Short-Term and Renewable																
	"Total Short-Term and Renewable I = (B+C+D+E+F+G+H)"	1208.10	212.81	397.87	10.06	-	-	-	18.29	808.47	6.69	50.22	77.25	9.84	1157.88	875.88	7.56
	Payment for Goodwill to PTC (J)																
	"Total Power Purchase Cost (K) = (A+I+J)"	1594.83	356.21	727.63	10.06	-	-	-	15.40	1278.75	8.02	53.23	117.00	18.38	1541.60	1377.37	8.93
	Bulk Power Sale Statement																
	Total of Medium term sale (L)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total of short term bilateral sale (M)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
(a)	DAM	27.13	0	19.34						19.34	7.13	-	-	-	27.13	19.34	7.13
(b)	RTM	49.92	0	29.15						29.15	5.84	-	-	-	49.92	29.15	5.84
	Total of sale through exchange (N)	77.05	-	48.49	-	-	-	-	-	48.49	6.29	-	-	-	77.05	48.49	6.29
	Total of banking arrangement (O)																
	Total of intra state sale (P)																
	Total of UI sale (Q)	65.34	-	13.28						13.28	2.03	-	-	-	65.34	13.28	2.03
	Total sale (R) = (L+M+N+O+P+Q)	142.40	-	61.77	-	-	-	-	-	61.77	4.34	-	-	-	142.40	61.77	4.34

Sl. No.	Station Name / Agency	MUs Purchased / sold	Fixed Cost (in Rs./Cr.)	Variable Cost (in Rs./Cr.)	Other Charges (in Rs./Cr.)	Arrears (in Rs./Cr.)	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any (in Rs./Cr.)	Incentive / adjustment, if any	Total Charges (in Rs./Cr.)	Per Unit Cost (Rs./Kwh)	Transmission Losses (MUs) on the basis of last Quarter	Transmission / Open Access Charges (in Rs./Cr.)	Timely Payment Rebate in Power Purchase	MUs at Discoms Periphery	Total charges including transmission charges (in Rs./Cr.)	Per Unit cost at Discom Periphery (Rs./KWh)
	Refunds from DTL								14.38	14.38	-	-	-	-	-	14.38	-
	(5)																
	Net Power Purchase Cost (T)=(K-R+S)	1,452.43	356.21	665.86	10.06	0.00	-	-	29.78	1,202.60	8.28	53.23	117.00	18.38	1,399.20	1,301.23	9.30

NEW DELHI MUNICIPAL COUNCIL

Energy Balance : Energy Input and Cost of Pool Power

Form No: F1a

S. No.	Particulars	FY 2023-24	
		%	MU
1	Energy Sales		
	a) LT Sales		
	b) HT Sales at 11kV		
	c) HT Sales at 33kV		
	c) EHT Sales		
	Total Energy Sales		1,322.08
2	Distribution Losses		
	a) Distribution losses at 33kV level above		
	b) Distribution losses in HT 11kV and LT system combined		
	Total Distribution Losses	5.51%	77.12
3	Energy requirement at T-D boundary		
	a) 11kV and LT energy requirement combined		
	b) HT 33kV energy requirement		
	Total energy requirement at T-D boundary		1,399.20
4	Intra-State Transmission Losses	0.78%	
5	Energy requirement of EHT consumers		
6	Energy Requirement of Distribution system consumers after grossing up for Intra-State Transmission losses		1399.20
7	Energy Requirement of Distribution Licensee		
8	Inter-State Transmission Losses	3.55%	
9	Total Energy Requirement		1,399.20
10	Total Energy Available		1,594.83
11	Surplus / (Deficit) (Sale of Energy)		195.63

Consumer Category			Fixed Charges		Energy Charges		Average No. of days billed during the month / billing factor		Component of Tariff (relevant sales data)										Revenue		Total		Collection													
			(in Rs.)		(in Rs.)				Total No. of consumers & sanctioned load		Total bills raised during the month & contracted demand		Total sales		Fixed Charges Billed		Energy Charges Billed		Other Charges Billed		PPAC Amount Billed		E-Tax		Surcharge @ 8%		Subsidy if any		including subsidy/ but excluding E-tax		Amount Billed (including E-Tax and surcharge)		Average Tariff		during the Year	
SNo			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)														
1.1	Domestic																																			
	1																																			
	Domestic																																			
	1.1.1																																			
	Below 2 KW Connected Load																																			
	0-200		20.00	3.00	29.28	15,436.67	13,581.00	13,581.00	11.16	0.33	3.35	-	1.16	0.24	-	-2.86	1.97	2.21	1.98	-																
	201-400		20.00	4.50	29.32	6,276.67	5,070.00	5,070.00	20.07	0.21	7.25	-	2.27	0.49	-	-2.75	6.98	7.47	3.72	-																
	401-800		20.00	6.50	30.18	1,426.00	1,426.00	1,426.00	17.83	0.14	7.72	-	2.34	0.51	-	-0.57	9.63	10.14	5.69	-																
	801-1200		20.00	7.00	30.72	385.38	279.00	279.00	9.60	0.06	4.80	-	1.39	0.31	-	-0.15	6.11	6.42	6.69	-																
	Above 1200		20.00	8.00	39.60	277.92	187.00	187.00	38.63	0.06	29.05	-	9.58	1.94	-	-0.06	38.62	40.56	10.50	-																
	Misuse																																			
	Between 2 KW to 5 KW																																			
	1.1.2																																			
	Connected Load																																			
	0-200		50.00	3.00	29.25	14,208.17	3,976.00	3,976.00	3.57	0.66	1.07	-	0.55	0.11	-	-1.40	0.88	1.00	2.79	-																
	201-400		50.00	4.50	29.29	9,279.17	2,536.00	2,536.00	8.94	1.22	3.25	-	1.16	0.25	-	-1.30	4.33	4.57	5.12	-																
	401-800		50.00	6.50	29.85	4,741.42	1,201.00	1,201.00	9.66	0.55	4.29	-	1.40	0.30	-	-0.21	6.03	6.33	6.55	-																
	801-1200		50.00	7.00	29.45	1,405.86	339.00	339.00	6.40	0.67	3.32	-	1.02	0.23	-	-0.04	4.97	5.19	8.11	-																
	Above 1200		50.00	8.00	35.36	1,164.98	271.00	271.00	16.18	0.47	11.07	-	3.57	0.74	-	-0.02	18.08	18.82	11.63	-																
	Misuse																																			
	Between 5 KW to 15 KW																																			
	1.1.3																																			
	Connected Load																																			
	0-200		100.00	3.00	29.45	12,150.82	1,544.00	1,544.00	1.71	1.26	0.51	-	0.57	0.12	-	-0.91	1.44	1.56	9.08	-																
	201-400		100.00	4.50	29.20	16,727.90	2,196.00	2,196.00	7.10	2.12	2.60	-	1.34	0.28	-	-0.76	5.30	5.59	7.87	-																
	401-800		100.00	6.50	29.63	16,556.46	1,881.00	1,881.00	10.89	1.75	4.94	-	2.03	0.43	-	-0.12	8.60	9.04	8.30	-																
	801-1200		100.00	7.00	29.21	7,163.06	733.00	733.00	9.28	1.51	4.91	-	1.77	0.39	-	-0.04	8.15	8.53	9.19	-																
	Above 1200		100.00	8.00	31.17	9,379.42	897.00	897.00	31.79	5.44	21.01	-	6.97	1.49	-	-0.03	33.38	34.88	10.97	-																
	Misuse																																			
	Between 15 KW to 25 KW																																			
	1.1.4																																			
	Connected Load																																			
	0-200		200.00	3.00	29.91	671.90	33.00	33.00	1.57	0.53	1.02	-	0.44	0.10	-	-0.03	1.96	2.05	13.10	-																
	201-400		200.00	4.50	29.00	304.86	15.00	15.00	0.10	0.08	0.04	-	0.04	0.01	-	-0.01	0.15	0.15	15.99	-																
	401-800		200.00	6.50	29.37	1,417.51	70.00	70.00	0.32	0.21	0.15	-	0.12	0.02	-	-0.00	0.47	0.49	15.55	-																
	801-1200		200.00	7.00	29.37	1,010.40	52.00	52.00	0.39	0.19	0.21	-	0.13	0.03	-	-0.00	0.52	0.55	13.84	-																
	Above 1200		200.00	8.00	30.26	3,144.23	151.00	151.00	5.52	1.42	6.37	-	1.53	0.32	-	-0.00	6.68	7.00	12.67	-																
	Misuse																																			
	Above 25 KW Connected Load																																			
	1.1.5																																			
	0-200		250.00	3.00	29.00	2,136.85	74.00	74.00	0.04	0.50	0.01	-	0.16	0.03	-	-0.03	0.64	0.67	181.41	-																
	201-400		250.00	4.50	29.00	1,029.00	43.00	43.00	0.14	0.22	0.05	-	0.08	0.02	-	-0.01	0.35	0.37	25.82	-																
	401-800		250.00	6.50	29.26	2,438.44	107.00	107.00	0.53	0.45	0.25	-	0.21	0.05	-	-0.00	0.90	0.95	17.96	-																
	801-1200		250.00	7.00	28.81	2,533.37	106.00	106.00	0.84	0.45	0.46	-	0.28	0.06	-	-0.00	1.19	1.25	14.85	-																
	Above 1200		250.00	8.00	29.63	65,347.96	701.00	701.00	107.48	19.28	83.72	-	31.19	6.67	-	-0.68	133.51	140.18	13.04	-																
	Misuse																																			
	Single Delivery Point on 11 KV																																			
	1.2																																			
	CGHS																																			
	0-200																																			

Consumer Category	Fixed Charges	Energy Charges	Average No. of days billed during the month / billing factor	Component of Tariff (Relevant sales data)					PPAC Amount Billed	E-Tax	Surcharge @ 49%	Subsidy if any	Revenue including subsidy/but excluding E-tax	Total Amount Billed (including E-tax and surcharge)	Average Tariff	Collection during the Year
				Total No. of Consumers & sanctioned load	Total bills raised during the month & contracted demand	Total sales	Fixed Charges Billed	Energy Charges Billed	Other Charges Billed							
201-400																
401-800																
801-1200																
Misuse																
Above 1200																
1.3 Hospital																
1.4 Worship																
1.40 DVB Staff																
1.50 Misuse (Domestic)																
1.60 Theft (Domestic)																
2.00 Non Domestic																
2.10 Non Domestic (Low Tension)				5,42,290.21	16,095.00	924.48	264.61	547.20	-	63.69	-	-10.31	1,097.60	1,161.29	12.56	1,305.80
2.1.1 Single Phase (<=10KW)				1,41,982.10	15,609.00	224.30	67.14	145.95	-	73.02	-	-0.90	285.21	301.01	13.42	438.40
Misuse	250.00	6.00	29.34	31,315.37	12,506.00	66.42	14.57	51.73	-	20.29	4.46	-0.72	85.87	90.34	13.60	4.23
2.1.2 Three Phase (>10kw to <=100kw)	250.00	6.00						2.18	-							
Peak Hours (ToD)	250.00	8.50	38.83	1,10,666.73	3,103.00	157.88	52.57	94.22	-	52.73	11.33	-0.18	199.34	210.67	13.34	434.17
Off-Peak Hours (ToD)	250.00	8.50						2.14	-							
Misuse	250.00	8.50						-1.40	-							
Mix Load (High Tension)	250.00	8.50						1.00	-							
2.20 - Sanction Load > 100kw																
2.2.1 Supply 11kV(H/T)				4,00,308.11	486.00	700.18	197.47	401.25	-	223.08	47.89	-9.41	812.39	860.28	12.29	867.40
Peak Hours (ToD)	250.00	8.50	30.47	2,96,015.45	270.00	535.14	146.96	315.54	-	169.31	36.33	-8.57	623.24	659.57	12.33	649.54
Off-Peak Hours (ToD)	250.00	8.50						11.62	-							
Misuse	250.00	8.50						-6.19	-							
Supply on LT (400 Volt, where supply is given from NDMC sub-station)	250.00	8.50														
2.2.2																
Peak Hours (ToD)	250.00	8.50	28.00			0.09	-	0.06	-	0.02	0.00	-	0.08	0.09	9.53	-
Off-Peak Hours (ToD)									-							
Peak Hours (ToD)	250.00	8.50							-							
Off-Peak Hours (ToD)									-							
Off-Peak Hours (ToD)									-							
Off-Peak Hours (ToD)	250.00	8.50							-							
Off-Peak Hours (ToD)									-							
Off-Peak Hours (ToD)									-							
Misuse	250.00	8.50							-							
where applicant provides built up space for sub-stations									-							
2.2.3																
Peak Hours (ToD)	250.00	8.50	61.94	1,04,292.67	216.00	164.95	50.51	85.65	-	53.75	11.56	-0.84	189.06	200.63	12.16	217.87
Off-Peak Hours (ToD)	250.00	8.50						3.59	-							
Misuse	250.00	8.50						-2.70	-							
Small Industrial Power(SIP)	250.00	8.50						1.03	-							
3.00																
4.00 Public Lighting	250.00	7.75	29.00	767.29	1.00	0.29	0.04	0.23	-	0.09	0.02	-0.01	0.35	0.37	-	0.04
5.00 Delhi Metro Rail						1.79	0.14	1.39	-	0.44	0.10	-0.04	1.92	2.02	11.30	-

NAME OF DISTRIBUTION LICENSEE: Form 2, a-D Licensees: New Delhi Municipal Council

Form No.2 FY 2023-24

Consumer Category	Fixed Charges	Energy Charges	Average No. of days billed during the month / billing factor	Component of Tariff (Relevant sales data)										Revenue including subsidy/ but excluding E-tax	Total Amount Billed (including E-tax and surcharge)	Average Tariff	Collection during the Year
				Total No. of Consumers & sanctioned load	Total bills raised during the month & contracted demand	Total sales	Fixed Charges Billed	Energy Charges Billed	Other Charges	PPAC Amount Billed	E-Tax	Surcharge @ 8%	Subsidy if any				
Corporation(DMRC)																	
5.10 DMRC (66KV)	250.00	6.25				-	-	-	-	-	-	-	-				-
Peak Hours (ToD)						-	-	-	-	-	-	-	-				-
Off-Peak Hours (ToD)						-	-	-	-	-	-	-	-				-
6.00 Advertisement and Hoardings	250.00	8.50	29.00	319.62	240.00	0.57	0.19	0.49	-	0.21	0.04	-	-	0.88	0.92	16.13	-
7.00 Temporary Connection more or equal to 16 days			34.92	10,580.53	467.00	23.93	5.63	16.22	-	8.43	1.80	-	-0.14	30.13	31.93	13.35	34.32
Misuse						-	-	1.07	-	-	-	-	-				-
8.00 Others						-	-	-	-	-	-	-	-				-
0-200						-	-	-	-	-	-	-	-				-
201-400						-	-	-	-	-	-	-	-				-
401-800						-	-	-	-	-	-	-	-				-
801-1200						-	-	-	-	-	-	-	-				-
Above 1200						-	-	-	-	-	-	-	-				-
9.00 Cluster (Flat Rate)		175.00	28.00			-	-	0.19	-	-	-	-	-				0.03
10.00 Own Consumption			31.90	32,561.55	1,038.00	46.72	23.25	32.95	-	14.91	3.19	-	-0.06	71.05	74.24	15.89	-
11.00 Staff			29.14	2,542.72	1,287.00	6.87	0.12	3.13	-	0.95	0.21	-	-0.13	4.07	4.28	6.23	-
Grand Total				786,179.95	56,600.00	1,322.66	336.63	799.23	-	391.98	84.09	-	-22.63	1,506.94	1,591.12	-	1,574.84

NEW DELHI MUNICIPAL COUNCIL

Form No: F2 (a)

Supplement to Form F2 (Form 2.1a - D)

Break up of Consumption details under respective slabs (in Kwh)

	0-200 Units	201-400 Units			401-800 Units			801-1200 Units				Above 1200 Units				
	0-200	0-200	201-400	201-400	0-200	201-400	401-800	0-200	201-400	400-800	Above 800	0-200	201-400	400-800	800-1200	Above 1200
1 Domestic	390	390	580	580	390	580	680	390	580	680	700	390	580	680	700	
Energy Charges	paisa/Kwh	paisa/Kwh	Paisa/Kwh	Paisa/Kwh	paisa/Kwh	Paisa/Kwh	Paisa/Kwh	paisa/Kwh	Paisa/Kwh	Paisa/Kwh	Paisa/Kwh	paisa/Kwh	Paisa/Kwh	Paisa/Kwh	Paisa/Kwh	Paisa/Kwh
1.1 Domestic (Up to 2KW connected load)	11.16	11.16	20.07	20.07	11.16	20.07	17.83	11.16	20.07	17.83	9.60	11.16	20.07	17.83	9.60	38.63
1.1 Domestic (Between 2-5 KW connected load)	3.57	3.57	8.94	8.94	3.57	8.94	9.66	3.57	8.94	9.66	6.40	3.57	8.94	9.66	6.40	16.18
1.1 Between 5 KW to 15 KW Connected Load	1.71	1.71	7.10	7.10	1.71	7.10	10.89	1.71	7.10	10.89	9.28	1.71	7.10	10.89	9.28	31.79
1.1 Between 15 KW to 25 KW Connected Load	1.57	1.57	0.10	0.10	1.57	0.10	0.32	1.57	0.10	0.32	0.39	1.57	0.10	0.32	0.39	5.52
1.1 Above 25 KW Connected Load	0.04	0.04	0.14	0.14	0.04	0.14	0.53	0.04	0.14	0.53	0.84	0.04	0.14	0.53	0.84	107.48

NEW DELHI MUNICIPAL COUNCIL

Subsidies & Grants

Form No: F3

S. No.	Particulars	FY Actual
A	Revenue Subsidies And Grants	
1	Revenue Grant	
2		
3		
	Sub-Total	
B	Capital Subsidies And Grants	
1	Central Government	
2		
3		
	Sub-Total	
	Total	
	Actual Flow of Funds	PY Actual
1	Balance Subsidy for Previous years Receivable	
2	Subsidy Due for the year	
3	Total Subsidy Receivable	
4	Cash	
5	Recieved as Adjustment from State Govt.	
6	Adjustment of Interst on Loan	
7	Total Subsidy Received	
8	Balance Subsidy Receivable: (3)-(7)	NIL

NEW DELHI MUNICIPAL COUNCIL

Income from investments and Non-Tariff Income

Form No: F4
In Rs Crores

S. No.	Particulars	FY 2023-24 Actual	Remarks
A	Income from Investment, Fixed & Call Deposits		
1	Interest Income from Investment of Statutory Reserves	-	
	Sub-Total		
B	Other Income		
1	Interest on loans and Advances to staff		
2	Interest on Loans and Advances to Licensee		
3	Interest on Loans and Advances to Lessors		
4	Interest on Advances to Suppliers / Contractors		
5	Income from Trading (other than Electricity)		
6	Gain on Sale of Fixed Assets		
7	Income / Fee / Collection against staff welfare activities		
8	Miscellaneous receipts		
9	Misc. charges from consumers - LPSC	1.17	
10	Surcharge on Non Payment of subsidy by Govt		
11	Others, if any		
	Sub-Total		
	Total	1.17	

Notes: - Statutory Reserves are reserves created from ARR

NEW DELHI MUNICIPAL COUNCIL

Operation & Maintenance Expenditure

**Form No. F.5
Rs. Crore**

S. No.	Particulars	Chart of Account	FY 2023-24
	Operation & Maintenance		
1	Plant & Machinery		
a)	Repair & Maintenance-Sub Stations	2305947	9.46
2	Building	2305201	0.27
3	Repair & Maintenance-Underground Cables	2305946	1.53
4	Vehicles (Repair & Maintenance)	2305300	0.30
5	Repair & Maintenance-Audio Visual Equipment's	2305933	0.01
6	Any other Item		-
a)	Operation & Maintenance-SFD Transfer	2300001	-
b)	Power & Fuel other than staff car	23010	-
c)	Bulk Purchase of Electricity	23020	-
d)	Consumption of Loose Tools	2303002	-
	Total		11.56
	Figures as per As per Annual Statement (Total of 230)		11.56

NEW DELHI MUNICIPAL COUNCIL

Employee Cost and Provisions

Form No. F.6
Rs. Crore

S. No.	PARTICULARS	FY 2023-24
A.	Employee Strength (Numbers) (working)	
	Working Strength at the beginning of the year	
B	Employee's Cost	
	Establishment Expenses	
1	Salaries	52.70
2	Dearness Allowance	43.10
3	Other Allowances & Relief	-
a)	HRA	7.94
b)	OTHER ALLOWANCES	1.78
c)	HONORARIUM/OVERTIME	-
d)	TRAVELLING/CONVEYANCE	6.83
4	Medical Expenses Reimbursement	
5	Leave Travel Concession	0.13
6	Fee & Honorarium	0.00
7	Subsidised Electricity to Employees	0.34
8	Earned leave encashment	5.95
	TOTAL B	118.78
9	ANY OTHER ITEM	
Employee Cost and Provisions		
a)	Provident Fund Contribution	0.35
b)	Provision for PF Fund-Invested	
c)	Provision for PF Fund-Not Invested	
d)	Pension Payments	95.61
e)	Gratuity Payments	7.99
f)	Others	
2	Any Other Items	5.99
	TOTAL D	109.94
E	BONUS/EX-gratia	0.68
F	GRAND TOTAL	229.40

NEW DELHI MUNICIPAL COUNCIL

Administration & General Expenses

Form No. F.7

Rs. Crore

S. No.	Particulars	Chart of Account	FY 2023-24
A	Administration Expenses		
1	Rent, rates and taxes (other than all taxes on Income & Profit)		
2	Insurance of employees, assets, legal liability		
3	Revenue stamp expense account		
4	Telephone, Postage, Telegram, Internal Charges		
a)	Electricity Charges for Internal Use	2201101	1.91
b)	Water Charges for Internal Use	2201102	0.08
c)	TELEPHONE FAX	2201201	0.10
d)	MOBILE	2201202	0.02
5	Incentive & Award to Employees/Outsiders		-
6	Consultancy Charges		-
7	Technical Fee		-
8	Other Professional Charges	2205203	0.10
9	Coneyance and Travel (Vehicle Hiring, running)		-
10	DERC Licence Fee		-
11	Plant & Machinery		-
12	Security / Service charges Paid to Outside Agencies		-
a)	SECURITY AND SURVEILLANCE EXPENSES	2201103	1.83
13	Regulatory Expenses		-
14	Ombudsman Expenses		-
15	Consumer Forum		-
16	Any Other		-
a)	Newspapers	2202002	
b)	Books	2202003	
c)	Forms & Stationery	2202103	0.71
d)	Hospitality Expenses	2206001	0.03
e)	Other Administrative Expenses	2208002	0.08
f)	ADMINISTRATIVE EXPENSES (SFD TRANSFER)	2200001	-
	A&G Expenses		
B	Employee's Cost		
1	Fee & Subscriptions Books And Periodicals		
2	Printing & Stationery		
3	Advertisement Expenses (Other than purchase related) Exhibition and Demo		
4	Contribution / Donations to Outside Institute / Association		
5	Electricity Charges to Officers		
6	Water Charges		
7	Any Study-As per requiemnts		
8	Miscellaneous Expenes		
9	Public Interaction Programme		

10	Any Other Expenses		
C	Legal Charges	2205106	0.00
D	Auditor's Fee		
E	Freight-Material Related Expenses		
F	Departmental Charges		
G	Total Charges		4.85

NEW DELHI MUNICIPAL COUNCIL

Legal Expenses (Previous Year)

Form No: F7(a)
In Rs Crores

Sl. No.	Particulars	Case No.	Matter	Fee per Hearing	Total Fee	Remarks
A	Cases other than 142 before					
1	DERC					
i)	37/2023		PETITION REGARDING LEVY OF POWER PURCHASE ADJUSTMENT CAST (PPAC) FOR THE QUARTER OF APRIL 2023 TO JUNE 2023 IN NDMC AREA IN ACCORDANCE WITH REGULATION NO. 30 OF DERC OF BUSINESS PLAN REGULATION 2023 READ WITH REGULATION NO. 134 OF THE TERMS AND CONDITION FOR DETERMINATION OF TARIFF REGULATION 2017		5000	
ii)	56/2023		PETITION REGARDING LEVY OF POWER PURCHASE ADJUSTMENT CAST (PPAC) FOR THE QUARTER OF APRIL 2023 TO JUNE 2023 IN NDMC AREA IN ACCORDANCE WITH REGULATION NO. 30 OF DERC OF BUSINESS PLAN REGULATION 2023 READ WITH REGULATION NO. 134 OF THE TERMS AND CONDITION FOR DETERMINATION OF TARIFF REGULATION 2017		5000	
iii)	Drafting		PETITION UNDER THE ELECTRICITY ACT, 2003 READ WITH DERC (BUSINESS PLAN) REGULATIONS, 2003 FOR RECOVERY OF POWER PURCHASE COST ADJUSTMENT CHARGES (PPAC)		4500	
iv)	Dec-24		PETITION SEEKING APPROVAL FOR PROCUREMENT OF 181.8 MW ELECTRICITY AND APPROVAL OF PURCHASE AGREEMENT (PPA) PURSUANT TO THE PROVISIONS OF SECTION 86(1)(B) OF THE ELECTRICITY ACT, 2003		5000	
v)	Dec-24		PETITION SEEKING APPROVAL FOR PROCUREMENT OF 181.8 MW ELECTRICITY AND APPROVAL OF PURCHASE AGREEMENT (PPA)		5000	

			PURSUANT TO THE PROVISIONS PF SECTION 86(1)(B) OF THE ELECTRICITY ACT, 2003		5000
	vi)	5027/2024	PETITION SEEKING APPROVAL FOR PROCUREMENT OF 181.8 MW ELETRICITY AND APPROVAL OF PURCHASE AGREEMENT (PPA) PURSUANT TO THE PROVISIONS PF SECTION 86(1)(B) OF THE ELECTRICITY ACT, 2003		5000
	vii)	5027/2024	MB POWER MADHYA PRADESH LIMITED VS PFC CONSULTING LIMITED & ORS		5000
	viii)	33/2023	NEW DELHI MUNICIPAL COUNCIL VS PTC INDIA LTD & ANR.		5000
	1x)	5027/2024	MB POWER MADHYA PRADESH LIMITED VS PFC CONSULTING LIMITED & ORS		5000
	x)	5027/2024	MB POWER MADHYA PRADESH LIMITED VS PFC CONSULTING LIMITED & ORS.		5000
B	Cases under 142	NIL			
C	Total Charges Chargeable to Revenue Expenses				44,500.00

NEW DELHI MUNICIPAL COUNCIL

Fixed Asset for depreciation
Form No: F8

Rs Crores

Previous Year - FY 2023-24												
Sl. No.	Particulars	Gross Fixed Assets				Provision For Depreciation			Net Fixed Asset			
		At Beginning of Year	Addition During Year	Adjustments & Deduction	At End of Year	Rate of Depreciation	At Beginning of Year	Addition During Year	Adjustments & Deduction	At End Of Year	At The beginning of Year	At the End of Year
1	Land & Land rights											
2	Building and Civil Works											
	Others 1											
	Others 2											
	Others 3											
	Sub-Total											
3	Line Cable Networks etc.											
	Towers, ploes, fixtures, overhead conductors, devices											
	Transformers											
	Switchgears, Control gear & Protection											
	Batteries											
	Others											
4	Communication equipment											
5	Meters											
6	Vehicles											
7	Furniture & fixtures											
8	Office Equipments											
9	Assets taken over & pending final valuation											
10	Any other items											
	Total (1 to 10)	1,179.47	4.63	-	1,184.10	3.60%		41.48	-	41.48	1,179.47	1,142.62

NEW DELHI MUNICIPAL COUNCIL

Format for Capitalization for FY 2023-24

Form No: F9
Rs. Crore

S. No	Name of Division	Scheme No	Status	Actual Expenditure	
				Municipal	Deposit
1	C-I	Providing HT Connection to the proposed Electric Sub Station for Hostel Block at Dr RML Hospital, New Delhi. Est. No. C-2304-E-16/2022-23	Work Completed	0.29	0.29
2	C-I	Providing HT Connection to the proposed Electric Sub Station for Hostel Block at Dr RML Hospital, New Delhi. Est. No. C-2304-E-16/2022-23	Work Completed	0.00	0.00
3	C-I	Providing HT Connection to the proposed Electric Sub Station for Hostel Block at Dr RML Hospital, New Delhi. Est. No. C-2304-E-16/2022-23	Work Completed	0.00	0.00
4	C-I	Providing HT Connection to the proposed Electric Sub Station for Hostel Block at Dr RML Hospital, New Delhi. Est. No. C-2304-E-16/2022-23	Work Completed	0.04	0.04
5	C-I	Restoration of renovation and furnishing works of Travancore Palace. New Delhi. KG Marg, Kerala House, 3 Jantar Mantar. Est No : C2393-E-13/2022-2023.	Work Completed	0.02	0.02
6	C-I	Restoration of renovation and furnishing works of Travancore Palace. New Delhi. KG Marg, Kerala House, 3 Jantar Mantar. Est No : C2393-E-13/2022-2023.	Work Completed	0.02	0.02
7	C-I	Restoration of renovation and furnishing works of Travancore Palace. New Delhi. KG Marg, Kerala House, 3 Jantar Mantar. Est No : C2393-E-13/2022-2023.	Work Completed	0.20	0.20
8	C-I	Permanent 11KV HT Electrical Connection for main tunnel near Purana Wquila Road and Mathura Road Junction	Work Completed	0.00	0.09
9	C-I	11 KV HT Connection and proposed route of HT cabling and LT Connection to Vice President Enclave site (L&M Block) Est No:- C-2390+-15/2022-23/EEP/DES	Work Completed	0.00	0.00
10	C-I	11 KV HT Connection and proposed route of HT cabling and LT Connection to Vice President Enclave site (L&M Block) Est No:- C-2390+-15/2022-23/EEP/DES	Work Completed	0.00	0.05
11	C-I	11 KV HT Connection and proposed route of HT cabling and LT Connection to Vice President Enclave site (L&M Block) Est No:- C-2390+-15/2022-23/EEP/DES	Work Completed	0.00	0.00
12	C-I	11 KV HT Connection and proposed route of HT cabling and LT Connection to Vice President Enclave site (L&M Block) Est No:- C-2390+-15/2022-23/EEP/DES	Work Completed	0.06	0.06
13	C-I	11 KV HT Connection and proposed route of HT cabling and LT Connection to Vice President Enclave site (L&M Block) Est No:- C-2390+-15/2022-23/EEP/DES	Work Completed	0.01	0.01

S. No	Name of Division	Scheme No	Status	Actual Expenditure	
				Municipal	Deposit
14	C-I	11 KV HT Connection and proposed route of HT cabling and LT Connection to Vice President Enclave site (L&M Block) Est No:- C-2390+-15/2022-23/EEP/DES	Work Completed	0.02	0.02
15	C-I	Providing HT Connection to upcoming operational offices for DGCA , BCAS AAIB,AERA and AAI at Safdarjung Airport, New Delhi. D-858/EE{E} C-I/2023 dt 27.03.2023	Work Completed	0.08	0.08
16	C-I	Providing HT Connection to the proposed office building for ministry of skill development and entrepreneurship i.e Kaushal Bhawan adjacent to hotel Leela Place,New Delhi	Work Completed	0.05	0.05
17	C-I	Laying of HT XLPE 400 sqmm/ 3C frin ESS 33/11KV AIIMS and ESS CN centre to proposed ESS National referral and research institute for higher dental studies AIIMS including supplying of HDPE pipe, st Th Joint and end terminations(W.O. NO D /846/EE [E] C-I dt 25.01.2023)	Work Completed	0.02	0.04
18	C-II	Preliminary estimate for HT feeds to sports injury centre Safdarjung Hospital, New Delhi vide No. C-2041+E-09/2022-23/EEP/DES	Work Completed	0.03	0.05
19	C-II	Providing HT Connection for NDMC metering room/New ESS for accommodation for essential operation staff of Norther Railway Chankaya Puri New Delhi. Estimate No. C-2123+E-19/EEP/DES/41 Dated:20.04.2023	Work Completed	0.68	1.01
20	C-II	Preliminary estimate for HT feeds to sports injury centre Safdarjung Hospital, New Delhi vide No. C-2041+E-09/2022-23/EEP/DES	Work Completed	0.34	0.37
21	C-II	Construction of 11 KV ESS near Veeranwali Hospital, Chander Gupta Road, Chanakya Puri, New Delhi, Est. No. E-38/2002/EE(P).	Work Completed	0.78	0.00
22	C-II	Permanent Electric Connection of 850KW at South India Club, New Delhi. Est. No. C-2372+E-08/2021-22.	Work Completed	0.34	0.34
22	C-II	P.E. for providing HT Connection reg. Installation and Laying of cable for Block-1, Pradhan Mantri Sangrahalaya (PMS) and the Library & Annexed Building Estimate No. C-2396+E-10/2022-23	Work in Progress	1.05	0.00
23	C-II	Applying electrical connection to Jodhpur officer hostel premises. Est. No.C-2385 +E-01/2022-23.	Work in Progress	0.26	1.32
24	C-II	Providing 11 KV HT Connection (700 KW) for Proposed Electric Sub-Station at Office Building of the Registrar General India, 2/A Man Singh Road, New Delhi. Estimate No.: E-17/2022-23/EE (E) P-11 KV	Work in Progress	0.36	0.50

NEW DELHI MUNICIPAL COUNCIL

Interest & Finance Charges

Form No: F10
In Rs Crores

Sl. No.	Particulars	PY 2023-24	Remarks
		Actual	
A I	Administration Expenses		
1	PFC		
2	Bond		
3	Bank / FIIs		
4	APDRP		
5	Any Other		
	Total of I	-	
II	Interest on Working Capital Loans Or Short Term Loans		
	Total of A: I + II		
B	Employee's Cost		
1	Fee And Subscriptions Books And Periodicals		
2	Printing And Stationery		
3	Advertisement Expenses (Other Than Purchase Related) Exhibition & Demo.		
4	Contributions / Donations To Outside Institute / Association		
5	Electricity Charges To Offices		
6	O&M Cost (Normative)	401.55	
	Total of B	401.55	
C	Grand Total Of Interest & Finance Charges: A + B	401.55	
D	Less: Interest & Finance Charges Chargeble to Capital Account	-	
E	Frieght - Material Related Expenses	-	
F	Net Total of Interest & Finance Charges : For Revenue Account: C - D	401.55	

✓

Form No: F11
In Rs Crores

New Delhi Municipal Council
Palika Kendra, New Delhi

NEW DELHI MUNICIPAL COUNCIL

Statement of Sundry Debtors and provision for Bad & Doubtful Debts

Form No: F12

Rs Crore

S. No.	Particulars	FY 2023-24
		Actual
1	Receivable from customers as at the beginning of the year	80.70
	a) Domestic	
	b) Non-Domestic	
	c) Industrial	
	d) Agriculture	
	e) Mushroom Cultivation	
	f) Public Lighting	
	g) Delhi Jal Board	
	h) Delhi International Airport Limited	
	i) Railway Traction	
	j) DMRC (Supply at 220 kV and 66 kV)	
	k) Advertisements and Hoardings	
	l) Temporary Supply	
2	Revenue billed for the year	1,505.01
	a) Domestic	300.84
	b) Non-Domestic	1,097.60
	c) Industrial	0.35
	d) Agriculture	-
	e) Mushroom Cultivation	-
	f) Public Lighting	0.08
	g) Delhi Jal Board	-
	h) Delhi International Airport Limited	-
	i) Railway Traction	-
	j) DMRC (Supply at 220 kV and 66 kV)	-
	k) Advertisements and Hoardings	-
	l) Other (Including Temporary Supply and J J Clusters)	106.13
3	Collection for the year	1,506.94
	Against current dues	
	Against arrears upto previous year	
	a) Domestic	
	b) Non-Domestic	
	c) Industrial	
	d) Agriculture	

S. No.	Particulars	FY 2023-24 Actual
	e) Mushroom Cultivation	
	f) Public Lighting	
	g) Delhi Jal Board	
	h) Delhi International Airport Limited	
	i) Railway Traction ⁵	
	j) DMRC (Supply at 220 kV and 66 kV)	
	k) Advertisements and Hoardings	
	l) Temporary Supply	
4	Gross receivable from customers as at the end of the year	-
	a) Domestic	
	b) Non-Domestic	
	c) Industrial	
	d) Agriculture	
	e) Mushroom Cultivation	
	f) Public Lighting	
	g) Delhi Jal Board	
	h) Delhi International Airport Limited	
	i) Railway Traction	
	j) DMRC (Supply at 220 kV and 66 kV)	
	k) Advertisements and Hoardings	
	l) Temporary Supply	
5	Receivables against permanently disconnected consumers	-
	a) Domestic	
	b) Non-Domestic	
	c) Industrial	
	d) Agriculture	
	e) Mushroom Cultivation	
	f) Public Lighting	
	g) Delhi Jal Board	
	h) Delhi International Airport Limited	
	i) Railway Traction ⁵	
	j) DMRC (Supply at 220 kV and 66 kV)	
	k) Advertisements and Hoardings	
	l) Temporary Supply	
6	Receivables (4-5)	-

NEW DELHI MUNICIPAL COUNCIL

Contributions, Grants and subsidies towards Cost of Capital Assets

Form No: F13
Rs Crores

S. No.	Particulars	Balance at the beginning of the year	Additions during the Year	FY 2023-24 Capitalized during the year	Balance at the end of the Year	Remarks
1	Consumer Contribution Towards Cost of Capital Assets	27.10	4.81	-	31.91	
2	Sub-Total	27.10	4.81	-	31.91	
3	Subsidies Towards Cost Of Capital Asset	-	-	-	-	
4	Grant Towards Cost Of Capital Assets	-	-	-	-	
5	Sub-Total	-	-	-	-	
	Total	27.10	4.81	-	31.91	

Form No: F14
In Rs Crores

[illegible]

*Note:- Information to be provided for Previous Year, Current Year & Ensuing Year

NEW DELHI MUNICIPAL COUNCIL

Current Assets & Liabilities

Form No: F15

Rs Crores

Sl. No.	Particulars	FY 2023-24 Actual	Remarks
A	Current Assets, Loans and Advances	479.47	
	Sundry Debtors	445.47	
	Less: Accumulated provisions against doubtful receivables	61.22	
	Inventories	7.68	
	Cash and Bank Balances	-4693.89	
	Loans and Advances	-95.23	
	Other Assest	4754.22	
B	Current Liabilities and Provisions	-960.34	
	Deposits Received	121.33	
	Deposit works	221.72	
	Other liabilites (sundry creditors)	-1303.39	
	Provisions	0.00	
C	NET CURRENT ASSETS = (A - B)	-480.87	

NEW DELHI MUNICIPAL COUNCIL

Net Worth of Distribution Companies

Form No: F16
In Rs Crores

S. No.	Particulars	FY 2023-24	Remarks
		Actual	
	Original Cost of FA	1,179.47	
Add:	CWIP	169.90	
Add:	Net Current Asset		
Less:	Depreciation	41.48	
Less:	Loan Long term Outstanding	-	
Less:	CSD	-	
Less:	SLD	-	
Less:	Consumer Contribution		
	Net Worth		
	Additional Capital Infusion during the year / dividend payment		
	Total Net Worth	1,307.89	

NEW DELHI MUNICIPAL COUNCIL

Allocation Statement - Revenue Requirement (for Wheeling Business)

Form No: F17

Rs Crores

Wheeling Business		FY 2023-24
		Actual
	Expenditure	
A	Power Purchase Cost	-
B	O&M Expenses	248.96
D	Depreciation	31.94
E	ROCE	40.83
F	Income tax	-
G	Other Miscellaneous Expenses	-
H	Less: Non-Tarif Income	5.38
I	Income from other business	
J	ARR	327.05

NEW DELHI MUNICIPAL COUNCIL

Allocation Statement - Revenue Requirement (for Retail Supply Business)

Form No: F18

In Rs Crores

Retail Business		FY 2023-24
		Actual
	Expenditure	
A	Power Purchase Cost	1,301.23
B	O&M Expenses	152.59
D	Depreciation	9.54
E	ROCE	15.85
F	Income tax	-
G	Other Miscellaneous Expenses (Carrying Cost)	-
H	Total ARR	
I	Less: Non-Tariff Income	8.07
J	Income from other business	
K	ARR	1,487.28

NEW DELHI MUNICIPAL COUNCIL

Consumer Security Deposit

Form No.19

S. No.	Category	PY 2023-24			
		Actual			
		Opening Balance	Received	Disbursed / Utilised	Closing Balance
1	Domestic				
2	Non-Domestic				
3	Public Water Works	NIL			
4	Public Lighting				
5	Industrial				
6	Agriculture				
7	Railway Traction				
8	Delhi Metro Rail Corporation (DMRC)				
9	Temporary Supply				
10	Others				
	TOTAL				

NEW DELHI MUNICIPAL COUNCIL

District-wise AT&C Losses

Form No: 21

Sl. No.	Particular	Actual – FY 2023-24								
		Energy/ Input (MU)	Energy Billed to the Consumer (MU)	Distribution Loss (MU)	Amount Billed* (Rs. Cr.)	Average Billing Rate (Rs./Unit)	Amount Realized* (Rs./Cr.)	Average Realization Rate (Rs./Unit)	Unit Realized (MU)	AT&C Loss (%)
1	NDMC Area	1,399.20	1,322.08	5.51%	1,504.34	11.38	1,488.02	11.26	1,307.74	6.54%

Parag K. Singh IAS
 Director (Power)
 New Delhi Municipal Council
 Palika Kendra, New Delhi

NEW DELHI MUNICIPAL COUNCIL

Projection of Sales, Customers & Connected Load for Metered Consumers

Form No: 22

S. No.	Consumer Category	FY 2023-24		
		Actual		
		Total Sales (MU)	Total No. of Consumers (Nos.)	Connected Load (KW)
1	Domestic			
1.1	Domestic	319.75	37,469.00	1,97,107.25
1.1.1	Upto 2 KW Connected Load	97.28	20,543.00	24,295.39
	0-200	11.16	13,581.00	15,436.67
	201-400	20.07	5,070.00	6,276.67
	401-800	17.83	1,426.00	1,918.74
	801-1200	9.60	279.00	385.38
	Above 1200	38.63	187.00	277.92
1.1.2	Between 2 KW to 5 KW Connected Load	44.76	8,323.00	30,799.60
	0-200	3.57	3,976.00	14,208.17
	201-400	8.94	2,536.00	9,279.17
	401-800	9.66	1,201.00	4,741.42
	801-1200	6.40	339.00	1,405.86
	Above 1200	16.18	271.00	1,164.98
1.1.3	Between 5 KW to 15 KW Connected Load	60.78	7,251.00	61,977.64
	0-200	1.71	1,544.00	12,150.82
	201-400	7.10	2,196.00	16,727.90
	401-800	10.89	1,881.00	16,556.46
	801-1200	9.28	733.00	7,163.06
	Above 1200	31.79	897.00	9,379.42
1.1.4	Between 15 KW to 25 KW Connected Load	7.90	321.00	6,548.90
	0-200	1.57	33.00	671.90
	201-400	0.10	15.00	304.86
	401-800	0.32	70.00	1,417.51
	801-1200	0.39	52.00	1,010.40
	Above 1200	5.52	151.00	3,144.23
1.1.5	Above 25 KW Connected Load	109.03	1,031.00	73,485.72
	0-200	0.04	74.00	2,136.85
	201-400	0.14	43.00	1,029.00
	401-800	0.53	107.00	2,438.54
	801-1200	0.84	106.00	2,533.37
	Above 1200	107.48	701.00	65,347.96

Parag K. Singh, IAS
 Director (Power)
 New Delhi Municipal Council
 Palika Kendra, New Delhi

S. No.	Consumer Category	FY 2023-24		
		Actual		
		Total Sales (MU)	Total No. of Consumers (Nos.)	Connected Load (KW)
1.2	Single Delivery Point on 11 KV CGHS	-	-	-
	0-200	-	-	-
	201-400	-	-	-
	401-800	-	-	-
	801-1200	-	-	-
	Above 1200	-	-	-
1.3	Hospital	-	-	-
1.4	Worship	-	-	-
1.4	DVB Staff	-	-	-
1.5	Misuse (Domestic)	-	-	-
1.6	Theft (Domestic)	-	-	-
2	Non Domestic	924.48	16,095.00	5,42,290.21
2.1	Non Domestic (Low Tension)	224.30	15,609.00	1,41,982.10
2.1.1	Single Phase (<=10KW)	66.42	12,506.00	31,315.37
2.1.2	Three Phase (>10kw to <=100kw)	157.88	3,103.00	1,10,666.73
	Peak Hours (ToD)			
	Off-Peak Hours (ToD)			
2.2	Mix Load (High Tension) - Sanction Load >100kw	700.18	486.00	4,00,308.11
2.2.1	Supply 11kv(HT)	535.14	270.00	2,96,015.45
	Peak Hours (ToD)			
	Off-Peak Hours (ToD)	-	-	-
2.2.2	Supply on LT (400 Volt, where supply is given from NDMC sub-station)	0.09	-	-
	Peak Hours (ToD)			
	Off-Peak Hours (ToD)			
	Peak Hours (ToD)			
	Peak Hours (ToD)			
	Off-Peak Hours (ToD)			
	Off-Peak Hours (ToD)			
	Peak Hours (ToD)			
	Off-Peak Hours (ToD)			
2.2.3	where applicant provides built up space for sub-stations	164.95	216.00	1,04,292.67
	Peak Hours (ToD)			
	Off-Peak Hours (ToD)			
3	Small Industrial Power(SIP)	0.29	1.00	767.29
4	Public Lighting	0.04	3.00	10.79
5	Delhi Metro Rail Corporation (DMRC)	-	-	-

S. No.	Consumer Category	FY 2023-24		
		Actual		
		Total Sales (MU)	Total No. of Consumers (Nos.)	Connected Load (KW)
5.1	DMRC (66KV)			
	Peak Hours (ToD)			
	Off-Peak Hours (ToD)			
	Advertisement and hoardings	0.57	240.00	319.62
6	Temporary Connection more or equal to 16 days	23.93	467.00	10,580.53
7	Others			
	0-200			
	201-400			
	401-800			
	801-1200			
	Above 1200			
8	JJ Cluster (Flat Rate)	-	-	-
	Own Consumption	46.72	1,038.00	32,561.55
	Staff	6.87	1,287.00	2,542.72
	Grand Total	1,322.66	56,600.00	7,86,179.95

NEW DELHI MUNICIPAL COUNCIL

<u>FORMATS FOR ARR & TARIFF FILING BY POWER UTILITY</u>		
Summary Formats		
1	S2	Cash Flow Statement (Direct Method)
2	S3	Annual Revenue Requirement
Financial Formats		
3	F1a	Energy Balance : Energy Input and Cost of Pool Power
4	F4	Income from investments and Non-Tariff Income
5	F5	R&M Expenses
6	F6	Employees' Cost & Provisions
7	F7	Administration & General Expenses
8	F8	Statement of Fixed Assets and Depreciation
9	F9	Capitalization
10	F10	Interest & Finance charges
11	F13	Other Debits
12	F15	Net Prior Period Expenses/Income
13	F16	Contribution Grants & subsidies towards Capital assets
14	F17	Statements of assets not in use
15	F18	Investments in Non business related activities
16	F20	Net Worth of Distribution Companies
17	F21	Consumer Security Deposit
18	F22	Allocation Statement - Retail Supply Business
19	F23	Allocation Statement - Wheeling Business
Instructions for the Utility:		
1	Electronic copy in the form of CD / Floppy Disc shall also be furnished	
2	These formats are indicative in nature and the utility may align the line items to its chart of accounts	

NEW DELHI MUNICIPAL COUNCIL

Cash Flow Statement (Direct Method)

Form No. S2

		Rs. Crore
Sl. No.	Particulars	EY 2025-26 Projection
1	Cash inflow	
2	Receipts	
	Tariff collection	1389.92
	Equity Inflow	
	Subsidy received from Govt.	
	Sale of Power / Advance	13.28
	Other Receipts including non-energy collection from consumers	13.45
	Consumer Contribution for Capital works	-
	Term Loan Received	
	Sale of Equipment	
	FD Matured	
	Interest received	
	Dividends	
	Total Cash Inflow	26.73
3	Cash Outflow	
	Equity Reduction	
4	Payment for Power Purchase Cost	
	Short Term Power Purchase payments (incl. advances) (Note, if any)	
	Medium Term Power Purchase payments (incl. advances) (Note, if any)	
	Long Term Power Purchase payments (Note, if any)	
	Transmission charges	
	Rebate	
	TDS deposited on power purchase payments	
5	Total payment for power purchase	1,101.43
6	Other Payments	
	Equity Reduction	
	O&M Expenses	
	Payment to vendors for Repair and Maintenance (Note, if any)	
	Payment for Capital works	
	Administration and Other Payments	
	Fixed Assets Purchased	
	TDS & Service Tax deposited (Other than TDS deposited on power purchase payments) Dividend payment	

	Income Tax Interest Payment	
	(a) Loans for Capex	
	(b) Other than Capex	
	Electricity Tax	
	Fixed Deposit: Debt Service Reserve Account (DSRA)	
	Refund of consumer contribution for capital works, (Note, if any)	
	Other Finance charges Loan Repayment	
	(a) For Capex Schemes	
	(b) Other than Capex	
	Total Outflow of Cash	1,101.43
	Net cash generation / (Deficit)	(1,074.71)
	Opening Cash and Bank Balance*	
	Closing Cash and Bank Balance	
	Notes to Accounts	

NEW DELHI MUNICIPAL COUNCIL

Aggregate revenue requirement

Form S3
Rs. Crore

Sl. No.	Particulars	EY 2025-26 Projection
	Power Purchase (MU)	1,664.23
	Sale of Power (MU)	1,542.25
	Loss %	
	Distribution	7.33%
	Intra State	0.78%
	Inter State	3.55%
1	Receipts	
a	Revenue from tariffs & Miscell. Charges	
	i) Fixed Charges	1,389.92
	ii) Energy Charges (Excluding Misuse Charges)	
	iii) PPAC	
	iv) Surcharge for Regulatory Asset (8%)	
	v) Electricity Duty	
	vi) Any Other Receipt (Misuse)	
b	Revenue subsidy from Govt.	
	Total	1389.92
2	Expenditure	
a	Purchase of Power from Own Stations	-
b	Purchase of Power from Other Sources	1,101.43
c	Transmission Charges	
d	O&M Expense	280.04
g	Depreciation	55.33
h	Interest & Finance Charges	-
i	Less: Interest & other expenses capitalised	-
j	Extraordinary Items	-
k	Other (Misc.) - net prior period credit / (charges)	-
	Total	1,436.81
3	Return as approved / allowed by Commission	83.56
4	Other Income	-
5	Annual Revenue Requirement (2)+(3)-(4)	1,520.36
6	Surplus(+) / Shortfall (-) : (1)-(5) before tariff revision	(130.45)
7	Tariff Revision Impact	-
8	Surplus(+) / Shortfall(-) : (6)-(7) after tariff revision	(130.45)

NEW DELHI MUNICIPAL COUNCIL

Energy Balance : Energy Input and Cost of Pool Power

Form No: F1a

Sl. No.	Particulars	EY 2025-26	
		%	MU
1	Energy Sales		
	a) LT Sales		
	b) HT Sales at 11kV		
	c) HT Sales at 33kV		
	c) EHT Sales		
	Total Energy Sales		1542.25
2	Distribution Losses		
	a) Distribution losses at 33kV level above		
	b) Distribution losses in HT 11kV and LT system combined		
	Total Distribution Losses	7.33%	121.99
3	Energy requirement at T-D boundary		
	a) 11kV and LT energy requirement combined		
	b) HT 33kV energy requirement		
	Total energy requirement at T-D boundary		1664.23
4	Intra-State Transmission Losses	0.78%	12.98
5	Energy requirement of EHT consumers		
6	Energy Requirement of Distribution system consumers after grossing up for Intra-State Transmission losses		1677.22
7	Energy Requirement of Distribution Licensee		1677.22
8	Inter-State Transmission Losses	3.55%	59.54
9	Total Energy Requirement		1736.76
10	Total Energy Available		1664.23
11	Surplus / (Deficit) (Sale of Energy)		-72.52

NEW DELHI MUNICIPAL COUNCIL

Income from investments and Non-Tariff Income

Form No: F4
Rs. Crore

Sl. No.	Particulars	EY 2025-26	Remarks
		Projection	
A	Income from Investment, Fixed & Call Deposits		
1	Interest Income from Investment of Statutory Reserves		
	Sub-Total		
B	Other Income		
1	Interest on loans and Advances to staff		
2	Interest on Loans and Advances to Licensee		
3	Interest on Loans and Advances to Lessors		
4	Interest on Advances to Suppliers / Contractors		
5	Income from Trading (other than Electricity)		
6	Gain on Sale of Fixed Assets		
7	Income / Fee / Collection against staff welfare activities		
8	Miscellaneous receipts		
9	Misc. charges from consumers - LPSC		
10	Surcharge on Non Payment of subsidy by Govt		
11	Others, if any		
	Sub-Total		
	Total	13.45	

NEW DELHI MUNICIPAL COUNCIL

Operation & Maintenance Expenditure

Form No: F5
Rs. in Crore

Sl. No.	Particulars	EY 2025-26 Projection	Remarks
1	Sub-station		As per Business Plan Regulation, 2023 and SOR issued in April, 2023
	i) Owned		
	ii) Outsourced		
2	Transformer other than installed in substation		
3	Building		
4	Civil Works		
5	Other Works		
a)	Electric Meters		
b)	Repair & Maintenance - Underground Cables		
c)			
6	Lines, Cables Networks etc.		
7	Vehicles		
8	Furniture and Fixtures		
9	Office Equipment's		
10	Spare Inventory for maintaining Transformer redundancy		
11	Substation maintenance by private agencies		
	Total	12.14	

NEW DELHI MUNICIPAL COUNCIL

Employee cost and provisions

FORM F6

Rs. Crore

Sl. No.	Particulars	PY 2023-24	CY 2024-25	EY 2025-26
		Provisional	Estimate	Projection
A.	Employee Strength (Numbers) (working)			
	Working Strength at the beginning of the year			
B	Employee's Cost			
	Establishment Expenses			
1	Salaries	52.70	55.34	58.10
2	Dearness Allowance	43.10	45.26	47.52
3	Other Allowances & Relief	-	-	-
a)	HRA	7.94	8.34	8.76
b)	OTHER ALLOWANCES	1.78	1.87	1.96
c)	HONORARIUM / OVERTIME	-	-	-
d)	TRAVELLING / CONVEYANCE ALLOWANCE	6.83	7.18	7.53
4	Medical Expenses Reimbursement			
5	Leave Travel Assistance	0.13	0.13	0.14
6	Fee & Honorarium	0.00	0.00	0.00
7	Incentives / Awards Including that in Partnership Project (Specify Items)		-	-
8	Earned Leave Encashment	5.95	6.25	6.56
9	Tuition Fee Reimbursement			
10	Leave Salary Contribution			
11	Payment under Workman's Compensation And Gratuity			
12	Subsidised Electricity to Employees	0.34	0.36	0.38
13	Staff Welfare Expenses			
14	Any Other Item			
	TOTAL B	118.78	124.72	130.95
C	Payment / Contribution to PF Staff Pension and Gratuity			
1	Terminal Benefits			
a)	Provident Fund Contribution	0.35	0.37	0.38
b)	Provision for PF Fund-Invested	-	-	-
c)	Provision for PF Fund-Not Invested	-	-	-
d)	Pension payments	95.61	100.39	105.41
e)	Gratuity Payment	7.99	8.39	8.81
f)	Others			
2	Any Other Items	5.99	6.29	6.61
	TOTAL D	109.94	115.44	121.21
E	BONUS / EX-gratia	0.68	0.71	0.75
F	Grand Total	229.40	240.87	252.91
G	Balance Item 'F' Appropriate for (F)-(G)	229.40	240.87	252.91

NEW DELHI MUNICIPAL COUNCIL

Administration & General Expenses				Form F7
Rs. Crore				
Sl. No.	Particulars	PY 2023-24 Provisional	CY 2024-25 Estimate	EY 2025-26 Projection
A	Administration Expenses			
1	Rent, rates and taxes (other than all taxes on Income & Profit)			
2	Insurance of employees, assets, legal liability			
3	Revenue stamp expense account			
4	Telephone, Postage, Telegram, Internal Charges	0.18	0.19	0.20
5	Incentive & Award to Employees/Outsiders			
6	Consultancy Charges			
7	Technical Fee			
8	Other Professional Charges			
9	Coneyance and Travel (Vehicle Hiring, running)			
10	DERC Licence Fee			
11	Plant & Machinery			
12	Security / Service charges Paid to Outside Agencies			
13	Regulatory Expenses			
14	Ombudsman Expenses			
15	Consumer Forum			
16	Any Other			
B	Employee's Cost			
1	Fee & Subscriptions Books And Periodicals			
2	Printing & Stationery			
3	Advertisement Expenses (Other than purchase related) Exhibition and Demo	0.08	0.08	0.09
4	Contribution / Donations to Outside Institute / Association			
5	Electricity Charges to Officers			
6	Water Charges	1.40	1.47	1.55
7	Any Study-As per requiemnts			
8	Miscellaneous Expenes	0.83	0.87	0.91
9	Public Interaction Programme			
10	Any Other Expenses			

C	Legal Charges			
D	Auditor's Fee			
E	Freight-Material Related Expenses			
F	Departmental Charges			
G	Total Charges	2.49	2.61	2.74
H	Total Charges chargeable to Capital Works			
I	Total Charges chargeable to Revenue Expenses			

Note: The Administration & General Expenses is included in O&M Expenses in Form F5.

NEW DELHI MUNICIPAL COUNCIL

Fixed Assets and Provision for Depreciation

Form No: F8
Rs. in Crore

Ensuing Year - FY 2025-26												
Sl. No.	Particulars	Gross Fixed Assets				Provision For Depreciation				Net Fixed Asset		
		At beginning of Year	Addition During Year	Adjustments & Deduction	At End of Year	Rate of Depreciation	At beginning of Year	Addition During Year	Adjustments & Deduction	At End Of Year	At The beginning of Year	At the End of Year
1	Land & Land rights											
2	Building and Civil Works											
	Others 1											
	Others 2											
	Others 3											
	Sub-Total											
3	Line Cable Networks etc.											
	Towers, poles, fixtures, overhead conductors, devices											
	Transformers											
	Switchgears, Control gear & Protection											
	Batteries											
	Others											
4	Communication equipment											
5	Meters											
6	Vehicles											
7	Furniture & fixtures											

Parag K. Singh, 
Director (Power)
New Delhi Municipal Council
Palika Kendra, New Delhi

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NEW DELHI MUNICIPAL COUNCIL

Format for Capitalization for FY 2025-2026

Form No: F9

Rs crore

S. No.	Description of Scheme	Amount to be Capitalized		
		(in Crore)		
		Municipal	Consumer	Deposit
1	UG Cable 11 kV	9.84	-	
2	Installation of Distribution Transformer	10.00	-	
3	Capacity enhancement of LT substation	2.00	-	
4	Revamped Distribution Sector Scheme (RDSS)	2.64	2.68	
5	Loss reduction Plan	85.60	128.40	
6	Implementation of AMR Solution for ABT Meter Readings.	5.66		
7	Temporary 33 KV feed to 33 KV ESS at Nauroji Nagar with cables from ESS Netaji Nagar	3.50		
8	Replacement of 33KV HT Cable From NIA to Vidhyut Bhawan road	1.73		
9	Replacement of 33KV Panels with GIS at ESS Vidhyut Bhawan, ESS NAI, ESS Safdarjung, ESS Hanuman Road, ESS Golf Course, ESS State guest house, ESS Aliganj, ESS Dalhousie road	73.25		
10	Replacement of cable from ESS Lodhi Road to ESS Shahjhan Road and ESS Vidhyut Bhawan	11.38		
11	Replacement of 33KV HT Cable From Vidhyut Bhawan New to NIA	3.17		
12	Replacement of various old/life served 33KV HT cable	6.83		
13	Replacement of 3 faulty Power Transformer	13.25		
14	Establishment of 4 Nos. 40MVA 33/11KV ESS in Sarojini Nagar			140.52
15	Establishment of 2 Nos. 40MVA 33/11KV ESS in Netaji Nagar			70.26
16	Providing 33KV connection to SSB Dr. RML Hospital			11.23
17	Providing 33KV Connection to 184 MP Flats			8.36
18	Providing 33KV Standby feeder to 184 MP Flats			2.26
	Total	228.85	131.08	232.63

NEW DELHI MUNICIPAL COUNCIL

Interest & Finance Charges

Form No: F10

Rs. Crore

Sl. No.			Particulars	EY 2025-26 Projected
A	I		Administration Expenses	
		1	PFC	
		2	Bond	
		3	Bank / FIIs	
		4	APDRP	
		5	Any Other	
			Total of I	-
	II		Interest on Working Capital Loans Or Short Term Loans	
			Total of A: I + II	
B			Employee's Cost	
		1	Fee And Subscriptions Books And Periodicals	
		2	Printing And Stationery	
		3	Advertisement Expenses (Other Than Purchase Related) Exhibition & Demo.	
		4	Contributions/Donations To Outside Institute/Association	
		5	Electricity Charges To Offices	
		6	O&M Cost	280.04
			Total of B	280.04
C			Grand Total Of Interest & Finance Charges: A + B	280.04
D			Less: Interest & Finance Charges Chargeble to Capital Account	-
E			Freight - Material Related Expenses	-
F			Net Total Of Interest & Finance Charges : For Revenue Account: C-D	280.04

NEW DELHI MUNICIPAL COUNCIL

Contributions, Grants and subsidies towards Cost of Capital Assets

Form No: F13

Rs. in Crore

Sl. No.	Particulars	Balance at the beginning of the year	Ensuing Year FY 2024-25		
			Additions during the Year	Capitalized during the year	Balance at the end of the Year
1	Consumer Contribution Towards Cost Of Capital Assets	31.91	-	-	31.91
2	Sub-Total	31.91	-	-	31.91
3	Subsidies Towards Cost Of Capital Asset	-	-	-	-
4	Grant Towards Cost Of Capital Assets	-	-	-	-
5	Sub-Total	-	-	-	-
					31.91
	Total	31.91	-	-	31.91

NEW DELHI MUNICIPAL COUNCIL

Net worth of distribution companies

FORM F16

Sl. No.	Particulars	EY 2025-26 Projection
	Original Cost of FA	1677.97
Add:	CWIP	
Add:	Net Current Asset	
Less:	Depreciation	55.33
Less:	Loan Long term Outstanding	-
Less:	CSD	-
Less:	SLD	-
Less:	Consumer Contribution	
	Net Worth	
	Additional Capital Infusion during the year / dividend payment	
	Total Net Worth	1,622.64

NEW DELHI MUNICIPAL COUNCIL

Allocation Statement - Revenue Requirement (for the year)

Form No: F17

Rs. in Crore

Wheeling Business		EY 2025-26 Projected
	Expenditure	1,195.42
A	Power Purchase Cost	226.34
B	O&M Expenses	42.61
D	Depreciation	46.98
E	ROCE	-
F	Income tax	
G	Other Miscellaneous Expenses	-
H	Less: Non-Tariff Income	5.38
I	Income from other business	
J	ARR	1,516.73

NEW DELHI MUNICIPAL COUNCIL

Allocation Statement - Revenue Requirement (for the year)

Form No: F18

Rs. in Crore

Retail Business		EY 2025-26 Projection
	Expenditure	
A	Power Purchase Cost	1,195.42
B	O&M Expenses	138.73
D	Depreciation	12.73
E	ROCE	18.27
F	Income tax	
G	Other Miscellaneous Expenses (Carrying Cost)	
H	Total ARR	
I	Less: Non-Tariff Income	8.07
J	Income from other business	
K	ARR	1373.21

NEW DELHI MUNICIPAL COUNCIL

Investment Plan - Master

Form No: F20

Category	Status		Ensuing Year
			2025-26
EHV Schemes	Submission	No of Schemes	
		Cost in Rs. Crs.	
	Approval	No of Schemes	
		Cost in Rs. Crs.	
Distribution Schemes	Submission	No of Schemes	18
		Cost in Rs. Crs.	281.87
	Approval	No of Schemes	18
		Cost in Rs. Crs.	281.87
Other Schemes	Submission	No of Schemes	
		Cost in Rs. Crs.	
	Approval	No of Schemes	
		Cost in Rs. Crs.	
Deposit Schemes	Submission	No of Schemes	
		Cost in Rs. Crs.	
	Approval	No of Schemes	
		Cost in Rs. Crs.	
Total	Approved in Tariff Order	No of Schemes	
		Cost in Rs. Crs.	
	Actual Submitted in True-up	No of Schemes	
		Cost in Rs. Crs.	
	Approved in True-up	No of Schemes	
		Cost in Rs. Crs.	
Total Schemes		% Approval (Cost Only)	100.00%

NEW DELHI MUNICIPAL COUNCIL

District-wise AT&C Losses

Form No: F21

Projected (Ensuing Year) – 2025-26										
Sl. No.	Particular	Energy Input (MU)	Energy Billed to the Consumer (MU)	Distribution Loss (MU)	Amount Billed* (Rs. Cr.)	Average Billing Rate (Rs./Unit)	Amount Realized* (Rs./Cr.)	Average Realization Rate (Rs./Unit)	Unit Realized (MU)	AT&C Loss (%)
1	NDMC Area	1664.23	1,542.25	7.33%	1,389.92	9.01	1,387.14	8.99	1,539.16	7.52%

* Amount Billed and realized is excluding Electricity Tax

NEW DELHI MUNICIPAL COUNCIL**Projection of Sales, Customers & Connected Load for Metered Consumers****Form No: F22**

S. No.	Consumer Category	EY 2025-26		
		Projection		
		Projection of Sales (MU)	Total No. of Consumers (Nos.)	Connected load (KW)
1	Domestic			
1.1	Domestic	366.87	39,241.02	2,36,274.15
1.1.1	Upto 2 KW Connected Load	111.62	21,514.54	29,123.09
	0-200	12.80	14,223.29	18,504.07
	201-400	23.02	5,309.78	7,523.90
	401-800	20.46	1,493.44	2,300.01
	801-1200	11.01	292.19	461.96
	Above 1200	44.32	195.84	333.15
1.1.2	Between 2 KW to 5 KW Connected Load	51.35	8,716.62	36,919.75
	0-200	4.10	4,164.04	17,031.45
	201-400	10.26	2,655.93	11,123.02
	401-800	11.09	1,257.80	5,683.59
	801-1200	7.34	355.03	1,685.22
	Above 1200	18.57	283.82	1,396.47
1.1.3	Between 5 KW to 15 KW Connected Load	69.74	7,593.92	74,293.13
	0-200	1.97	1,617.02	14,565.29
	201-400	8.15	2,299.86	20,051.87
	401-800	12.49	1,969.96	19,846.37
	801-1200	10.65	767.67	8,586.42
	Above 1200	36.48	939.42	11,243.19
1.1.4	Between 15 KW to 25 KW Connected Load	9.07	336.18	7,850.22
	0-200	1.80	34.56	805.41
	201-400	0.11	15.71	365.44
	401-800	0.36	73.31	1,699.18
	801-1200	0.45	54.46	1,211.18
	Above 1200	6.34	158.14	3,769.01
1.1.5	Above 25 KW Connected Load	125.09	1,079.76	88,087.96
	0-200	0.04	77.50	2,561.46
	201-400	0.16	45.03	1,233.47
	401-800	0.61	112.06	2,923.10
	801-1200	0.96	111.01	3,036.77
	Above 1200	123.32	734.15	78,333.16
1.2	Single Delivery Point on 11 KV CGHS	-	-	-
	0-200	-	-	-
	201-400	-	-	-
	401-800	-	-	-
	801-1200	-	-	-

True-up Petition for FY 2023-24 and ARR and Tariff Petition for FY 2025-26

	Above 1200	-	-	-
1.3	Hospital	-	-	-
1.4	Worship	-	-	-
1.4	DVB Staff	-	-	-
1.5	Misuse (Domestic)	-	-	-
1.6	Theft (Domestic)	-	-	-
2	Non Domestic	1,103.99	17,744.74	5,73,337.08
2.1	Non Domestic (Low Tension)	285.41	17,208.92	1,56,535.26
2.1.1	Single Phase (<=10KW)	84.52	13,787.87	34,525.19
2.1.2	Three Phase (>10kw to <=100kw)	200.89	3,421.06	1,22,010.07
	Peak Hours (ToD)	-	-	-
	Off-Peak Hours (ToD)	-	-	-
2.2	Mix Load (High Tension) - Sanction Load >100kw	818.58	535.82	4,16,801.82
2.2.1	Supply 11kv(HT)	625.71	297.68	3,08,212.03
	Peak Hours (ToD)	-	-	-
	Off-Peak Hours (ToD)	-	-	-
2.2.2	Supply on LT (400 Volt, where supply is given from NDMC sub-station)	-	-	-
	Peak Hours (ToD)	-	-	-
	Off-Peak Hours (ToD)	-	-	-
	Peak Hours (ToD)	-	-	-
	Peak Hours (ToD)	-	-	-
	Off-Peak Hours (ToD)	-	-	-
	Off-Peak Hours (ToD)	-	-	-
	Peak Hours (ToD)	-	-	-
	Off-Peak Hours (ToD)	-	-	-
2.2.3	where applicant provides built up space for sub- stations	192.87	238.14	1,08,589.79
	Peak Hours (ToD)	-	-	-
	Off-Peak Hours (ToD)	-	-	-
3	Small Industrial Power(SIP)	0.32	1.10	845.94
4	Public Lighting	2.00	3.31	11.90
5	Delhi Metro Rail Corporation(DMRC)	0.01	-	-
5.1	DMRC (66KV)	-	-	-
	Peak Hours (ToD)	-	-	-
	Off-Peak Hours (ToD)	-	-	-
6	Temporary Connection more or equal to 16 days	17.93	779.47	11,821.09
7	Others			
	0-200	-	-	-
	201-400	-	-	-
	401-800	-	-	-
	801-1200	-	-	-
	Above 1200	-	-	-
8	JJ Cluster (Flat Rate)	-	-	-
	Own Consumption	27.94	1,038.00	32,561.55

True-up Petition for FY 2023-24 and ARR and Tariff Petition for FY 2025-26

	Staff	23.19	1,287.00	2,542.72
	Grand Total	1,542.25	60,094.63	8,57,394.42

NEW DELHI MUNICIPAL COUNCIL

Revenue from Proposed Tariff & Charges

Form No: F23

S. No.	Consumer Category	Ensuing Year 2025-26							
		Total No. of Consumers (Nos.)	Connected load (KW)	Sales (MU)	Fixed Charges (Rs./KW)	Variable Charges (Rs./KW)	Revenue Fixed Charges (Rs. Cr)	Revenue Variable Charges (Rs. Cr)	Total Revenue (Rs. Cr)
1	Domestic								
1.1	Domestic	366.87	39,241.02	2,36,274.15			40.14	258.75	298.89
1.1.1	Upto 2 KW Connected Load	111.62	21,514.54	29,123.09			0.70	70.66	71.36
	0-200	12.80	14,223.29	18,504.07	20.00	3.00	0.44	3.84	4.28
	201-400	23.02	5,309.78	7,523.90	20.00	4.50	0.18	10.36	10.54
	401-800	20.46	1,493.44	2,300.01	20.00	6.50	0.06	13.30	13.35
	801-1200	11.01	292.19	461.96	20.00	7.00	0.01	7.71	7.72
	Above 1200	44.32	195.84	333.15	20.00	8.00	0.01	35.45	35.46
1.1.2	Between 2 KW to 5 KW Connected Load	51.35	8,716.62	36,919.75			2.22	33.04	35.26
	0-200	4.10	4,164.04	17,031.45	50.00	3.00	1.02	1.23	2.25
	201-400	10.26	2,655.93	11,123.02	50.00	4.50	0.67	4.62	5.28
	401-800	11.09	1,257.80	5,683.59	50.00	6.50	0.34	7.21	7.55
	801-1200	7.34	355.03	1,685.22	50.00	7.00	0.10	5.14	5.24
	Above 1200	18.57	283.82	1,396.47	50.00	8.00	0.08	14.85	14.94
1.1.3	Between 5 KW to 15 KW Connected Load	69.74	7,593.92	74,293.13			8.92	49.01	57.93
	0-200	1.97	1,617.02	14,565.29	100.00	3.00	1.75	0.59	2.34
	201-400	8.15	2,299.86	20,051.87	100.00	4.50	2.41	3.67	6.07
	401-800	12.49	1,969.96	19,846.37	100.00	6.50	2.38	8.12	10.50
	801-1200	10.65	767.67	8,586.42	100.00	7.00	1.03	7.45	8.48
	Above 1200	36.48	939.42	11,243.19	100.00	8.00	1.35	29.18	30.53
1.1.4	Between 15 KW to 25 KW Connected Load	9.07	336.18	7,850.22			1.88	6.21	8.10
	0-200	1.80	34.56	805.41	200.00	3.00	0.19	0.54	0.73
	201-400	0.11	15.71	365.44	200.00	4.50	0.09	0.05	0.14
	401-800	0.36	73.31	1,699.18	200.00	6.50	0.41	0.24	0.64
	801-1200	0.45	54.46	1,211.18	200.00	7.00	0.29	0.32	0.61
	Above 1200	6.34	158.14	3,769.01	200.00	8.00	0.90	5.07	5.98
1.1.5	Above 25 KW Connected Load	125.09	1,079.76	88,087.96			26.43	99.81	126.24
	0-200	0.04	77.50	2,561.46	250.00	3.00	0.77	0.01	0.78
	201-400	0.16	45.03	1,233.47	250.00	4.50	0.37	0.07	0.44
	401-800	0.61	112.06	2,923.10	250.00	6.50	0.88	0.39	1.27
	801-1200	0.96	111.01	3,036.77	250.00	7.00	0.91	0.68	1.59
	Above 1200	123.32	734.15	78,333.16	250.00	8.00	23.50	98.65	122.15
1.2	Single Delivery Point on 11 KV CGHS	-	-	-	-	-	-	-	-
	0-200	-	-	-	-	-	-	-	-
	201-400	-	-	-	-	-	-	-	-
	401-800	-	-	-	-	-	-	-	-
	801-1200	-	-	-	-	-	-	-	-
	Above 1200	-	-	-	-	-	-	-	-
1.3	Hospital	-	-	-	-	-	-	-	-
1.4	Worship	-	-	-	-	-	-	-	-
1.4	DVB Staff	-	-	-	-	-	-	-	-
1.5	Misuse (Domestic)	-	-	-	-	-	-	-	-
1.6	Theft (Domestic)	-	-	-	-	-	-	-	-
2	Non Domestic	1,103.99	17,744.74	5,73,337.08			172.00	917.26	1,089.26
2.1	Non Domestic (Low Tension)	285.41	17,208.92	1,56,535.26			46.96	221.47	268.43
2.1.1	Single Phase (<=10KW)	84.52	13,787.87	34,525.19	250.00	6.00	10.36	50.71	61.07

True-up Petition for FY 2023-24 and ARR and Tariff Petition for FY 2025-26

[illegible]